

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400302614

Date Received:

08/06/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Sarah Finnegan</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(720) 587-2265</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-34289-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Dechant</u>	Well Number: <u>X08-10X</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>8</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1994</u> feet Direction: <u>FSL</u>	Distance: <u>1847</u> feet Direction: <u>FEL</u>
As Drilled Latitude: <u>40.151440</u>	As Drilled Longitude: <u>-104.684950</u>

GPS Data:

Date of Measurement: 08/16/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/10/2011 13. Date TD: 08/13/2011 14. Date Casing Set or D&A: 08/14/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7914 TVD** _____ 17 Plug Back Total Depth MD 7857 TVD** _____

18. Elevations GR 4908 KB 4921

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	0	811	300	0	825	CALC
1ST	7+7/8	4+1/2	11.60	0	7,900	680	1,500	7,914	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE			<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,953		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,414		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,322		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,969		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,240		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,265		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,701		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,716		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Finnegan

Title: Regulatory Analyst Date: 8/6/2012 Email: sfinnegan@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400302679	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400302614	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400302660	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400302662	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Logs were mistakenly attached to original well, Dechant X08-10 API # 123-31792 per Cheryl Johnson. Transferred logs to correct well.	10/22/2012 8:17:13 AM
Permit	Result of P&A and rig skid. Original well Dechant X08-10 API # 123-31792. On hold for paper logs.	10/19/2012 3:15:47 PM

Total: 2 comment(s)