

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Tania McNutt Phone: (303) 228-4392 Fax: (303) 228-4286

5. API Number 05-123-34901-00 6. County: WELD 7. Well Name: KOHLHOFF AC Well Number: 09-65HN 8. Location: QtrQtr: SENE Section: 8 Township: 7N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2012 End Date: 03/27/2012 Date of First Production this formation: 04/26/2012

Perforations Top: 7359 Bottom: 11353 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd the Niobrara with 4,168,029 lbs of Ottawa Proppant, 385,146 lbs of Super LC Proppant and 3,367,954 gallons of Slick Water and Vistar

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 85088 Max pressure during treatment (psi): 6052

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 0 Number of staged intervals: 21

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4553175 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/04/2012 Hours: 24 Bbl oil: 254 Mcf Gas: 0 Bbl H2O: 336

Calculated 24 hour rate: Bbl oil: 254 Mcf Gas: 0 Bbl H2O: 336 GOR: 0

Test Method: FLOWING Casing PSI: 810 Tubing PSI: 295 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7107 Tbg setting date: 04/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tania McNutt

Title: Regulatory Analyst Date: _____ Email: tmcnutt@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)