FORM 5	**State of Colorado**
Rev 02/08	**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400337829

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC
3. Address: 700 AUTOMATION DR - UNIT A
   City: WINDSOR State: CO Zip: 80550-

4. Contact Name: Shannon Hartnett
   Phone: (303) 830-9893
   Fax: (866) 522-1673

5. API Number: 05-123-35701-00
6. County: WELD
7. Well Name: Great Western Well Number: 25-12-15
8. Location: QtrQtr: NWSW Section: 25 Township: 6N Range: 67W Meridian: 6
   Footage at surface: Distance: 2391 feet Direction: FSL Distance: 1006 feet Direction: FWL
   As Drilled Latitude: 40.457260 As Drilled Longitude: -104.848000

GPS Data:
   Data of Measurement: 10/19/2012 PDOP Reading: 2.9 GPS Instrument Operator's Name: D. Schwartz

   ** If directional footage at Top of Prod. Zone Dist.: 2391 feet. Direction: FSL Dist.: 1006 feet. Direction: FWL
   Sec: 25 Twp: 6N Rng: 67W
   ** If directional footage at Bottom Hole Dist.: 2664 feet. Direction: FSL Dist.: 11 feet. Direction: FWL
   Sec: 25 Twp: 6N Rng: 67W

9. Field Name: LAPOUDRE SOUTH 10. Field Number: 48130
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/22/2012 13. Date TD: 07/25/2012 14. Date Casing Set or D&A: 07/26/2012

15. Well Classification:
   [ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7377 TVD** 7227 17 Plug Back Total Depth MD 7364 TVD** 7177

18. Elevations GR 4752 KB 4766 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
HRIC Density Neutron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	730	670	0	730	
1ST	7+7/8	4+1/2	11.6	0	7,377	600	2,000	7,377	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,905		☐	☐	
FORT HAYS	7,189		☐	☐	
CODELL	7,221		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Shannon Hartnett

Title: Permit Agent   Date: _____   Email: shartnett@gwogco.com

Attachment Check List

Att Doc Num	Document Name		attached ?	
Attachment Checklist				
400337833	CMT Summary *	Yes ☒	No ☐	
	Core Analysis	Yes ☐	No ☒	
400337832	Directional Survey **	Yes ☒	No ☐	
	DST Analysis	Yes ☐	No ☒	
	Logs	Yes ☒	No ☐	
	Other	Yes ☐	No ☒	
Other Attachments				
400337831	LAS-DENSITY/NEUTRON	Yes ☒	No ☐	

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)