

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400343187

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10310

Contact Name: David Cook

Name of Operator: FRAM OPERATING LLC

Phone: (719) 355-1320

Address: 30 E PIKES PEAK AVE STE 283

Fax: (719) 314-1362

City: COLORADO State: CO Zip: 80903

Email: dave@framamericas.com

For "Intent" 24 hour notice required,

Name: Chuck Browning

Tel: (970) 433-4139

COGCC contact:

Email: Chuck.Browning@state.co.us

API Number 05-077-08884-00

Well Name: KELLEY

Well Number: 23-2

Location: QtrQtr: NENW Section: 23 Township: 2S Range: 2E Meridian: U

County: MESA

Federal, Indian or State Lease Number:

Field Name: WHITEWATER

Field Number: 92840

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.974410

Longitude: -108.341770

GPS Data:

Date of Measurement: 07/10/2012

PDOP Reading: 3.0

GPS Instrument Operator's Name: Garrett Elsener

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
DAKOTA	DKTA	1946	2027	10/15/2012	CEMENT	1890

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+3/4	7	23	352	130	352	0	VISU
1ST	6+1/8	4+1/2	11.6	1,946	105	1,946	800	CALC
OPEN HOLE	3+5/8			2,027				CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 2006 ft. to 1890 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 15 sks cmt from 850 ft. to 690 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 405 ft. with 10 sacks. Leave at least 100 ft. in casing 393 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 18 sacks half in. half out surface casing from 405 ft. to 300 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 10/15/2012

*Wireline Contractor: Rocky Mountain Wireline

*Cementing Contractor: Blac Frac

Type of Cement and Additives Used: Portland Type II, no additives

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: David Cook

Title: Manager

Date: _____

Email: dave@framamericas.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400343192	

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)