

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-32261-00 6. County: WELD
 7. Well Name: STATE Well Number: A36-99HZ
 8. Location: QtrQtr: NWNW Section: 36 Township: 6N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/02/2010 End Date: 12/02/2010 Date of First Production this formation: 01/04/2011

Perforations Top: 7513 Bottom: 11929 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Codell w/ 4900770 gals of Silverstim and Slick Water with 5,240,048#s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 122367 Max pressure during treatment (psi): 7198

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 0 Number of staged intervals: 16

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4944745 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/05/2011 Hours: 24 Bbl oil: 125 Mcf Gas: 0 Bbl H2O: 131

Calculated 24 hour rate: Bbl oil: 125 Mcf Gas: 0 Bbl H2O: 131 GOR: 0

Test Method: FLOWING Casing PSI: 500 Tubing PSI: 0 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1087 API Gravity Oil: 39

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5924 Tbg setting date: 01/03/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)