
LARAMIE ENERGY II LLC EBUSINESS

**Hawxhurst 24-15A
BUZZARD
Mesa County , Colorado**

Cement Surface Casing
29-Mar-2011

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 2845542	Quote #:	Sales Order #: 8060774
Customer: LARAMIE ENERGY II LLC EBUSINESS		Customer Rep: Claussen, Cory	
Well Name: Hawxhurst		Well #: 24-15A	API/UWI #:
Field: BUZZARD	City (SAP): COLLBRAN	County/Parish: Mesa	State: Colorado
Lat: N 39.259 deg. OR N 39 deg. 15 min. 33.804 secs.		Long: W 107.936 deg. OR W -108 deg. 3 min. 51.592 secs.	
Contractor: Precision		Rig/Platform Name/Num: Precision706	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: ANDREWS, ANTHONY	MBU ID Emp #: 321604

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANDREWS, ANTHONY Michael		321604	CUNNINGHAM, TANNER Wade		445660	HAYES, DIRK A		336768
SINGLETON, AUSTIN W		487406						

Equipment

HES Unit #	Distance-1 way						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/29/11	4	2.5						
TOTAL	<i>Total is the sum of each column separately</i>							

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	29 - Mar - 2011	09:30	MST
Form Type		BHST	Job Started	29 - Mar - 2011	11:23	MST
Job depth MD	1550. ft	Job Depth TVD	1550. ft	Job Completed	29 - Mar - 2011	12:06
Water Depth		Wk Ht Above Floor	4. ft	Departed Loc	29 - Mar - 2011	13:30
Perforation Depth (MD)	<i>From</i>	<i>To</i>				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		20	bbl	.	.0	.0	.0	
2	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	220	sacks	12.3	2.38	13.75		13.75
	13.75 Gal	FRESH WATER							
3	SwiftCemTail Cement	SWIFTCEM (TM) SYSTEM (452990)	200	sacks	14.2	1.43	6.85		6.85
	6.85 Gal	FRESH WATER							
4	Displacement		91.8	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	91.8	Shut In: Instant		Lost Returns	N	Cement Slurry	144.2	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	60	Actual Displacement	91.8	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	256
Rates									
Circulating	RIG	Mixing	8	Displacement	10-4	Avg. Job	8		
Cement Left In Pipe	Amount	25.74 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

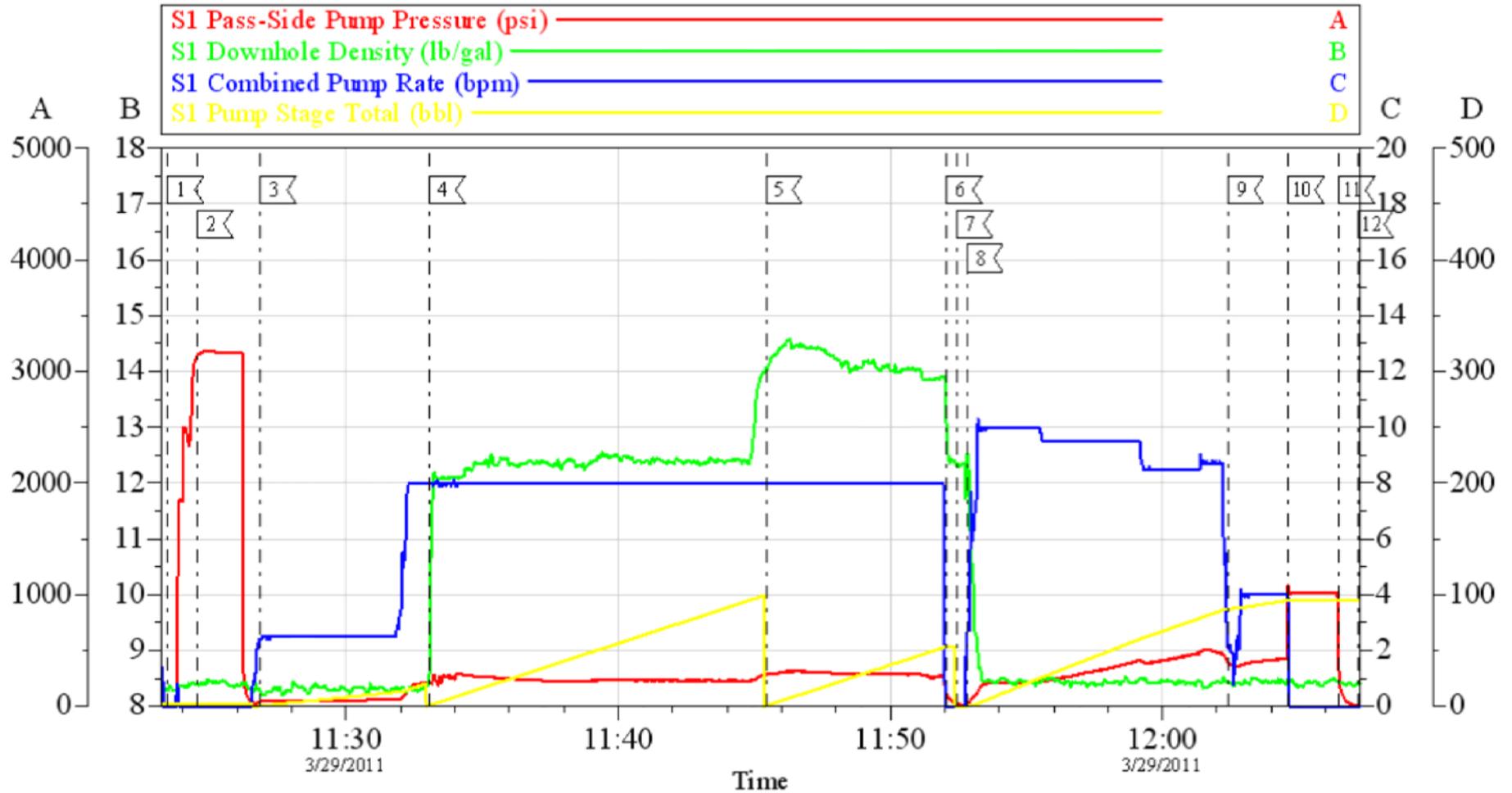
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Field: BUZZARD	City (SAP): COLLRAN	County/Parish: Mesa	State: Colorado
Legal Description:			
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: ANDREWS, ANTHONY	MBU ID Emp #: 321604

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/29/2011 06:00							
Pre-Convoy Safety Meeting	03/29/2011 07:15							
Crew Leave Yard	03/29/2011 07:30							
Arrive At Loc	03/29/2011 09:30							
Assessment Of Location Safety Meeting	03/29/2011 09:45							
Other	03/29/2011 10:00							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	03/29/2011 10:10							
Rig-Up Equipment	03/29/2011 10:15							
Pre-Job Safety Meeting	03/29/2011 11:00							
Start Job	03/29/2011 11:23							TD: 1530 TP: 1534 SJ: 25.74 MW: 9.3 PPG 8 5/8" 32#/FT CSG IN 12 1/4" OH
Test Lines	03/29/2011 11:24							3000 PSI TEST
Pump Spacer	03/29/2011 11:26		4	20			86.0	FRESH H2O SPACER
Pump Lead Cement	03/29/2011 11:33		8	93.3			206.0	220 SKS @ 12.3 PPG 2.38 YLD 13.75 GAL/SK H2O
Pump Tail Cement	03/29/2011 11:45		8	50.9			285.0	200 SKS @ 14.2 PPG 1.43 YLD 6.85 GAL/ SK H2O
Shutdown	03/29/2011 11:52							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	03/29/2011 11:52							PLUG AWAY
Pump Displacement	03/29/2011 11:52		10		91.8		279.0	FRESH H2O DISPLACEMENT
Slow Rate	03/29/2011 12:02		4	80			396.0	
Bump Plug	03/29/2011 12:04		4	91.8			1013.0	PLUG BUMPED AT CALCULATED DISPLACEMENT
Check Floats	03/29/2011 12:06							FLOATS HELD.
End Job	03/29/2011 12:07							
Post-Job Safety Meeting (Pre Rig-Down)	03/29/2011 12:15							PIPE WAS LEFT STATIC THROUGHOUT JOB. PIPE WAS CHAINED DOWN FOR JOB. GOOD CIRCULATION THROUGHOUT JOB. CIRCULATED 60 BBLS CEMENT TO SURFACE. NO ADD HOURS CHARGED.
Rig-Down Equipment	03/29/2011 12:30							
Pre-Convoy Safety Meeting	03/29/2011 13:20							
Crew Leave Location	03/29/2011 13:30							THANK YOU FOR CHOOSING HALLIBURTON CEMENTING OF GRAN JUNCTION, COLORADO ANTHONY ANDREWS AND CREW

PRECISION 706 - LARAMIE II
8 5/8" SURFACE



Intersection	SPPP	Local Event Log	SPPP	Intersection	SPPP
1 START JOB	11:23:28 20.00	2 TEST LINES	11:24:32 314.2	3 PUMP SPACER	11:26:52 51.61
4 PUMP LEAD CEMENT	11:33:04 206.5	5 PUMP TAIL CEMENT	11:45:26 285.4	6 SHUTDOWN	11:52:03 123.3
7 DROP PLUG	11:52:27 20.56	8 PUMP DISPLACEMENT	11:52:50 21.12	9 SLOW RATE	12:02:24 396.0
10 BUMP PLUG	12:04:38 101.3	11 CHECK FLOATS	12:06:29 299.1	12 END JOB	12:07:11 11.00

Customer: LARAMIE II	Job Date: 29-Mar-2011	Sales Order #: 8060774
Well #: HAWXHURST 25-14A	Job Type: SURFACE	ADC Used: YES
Customer Rep: CORY CLAUSSEN	Pump Truck: ELITE 1/ TANNER CUNNINGHAM	Supervisor: ANTHONY ANDREWS

OptiCem v6.3.4
29-Mar-11 12:41