

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sandra Salazar
Phone: (303) 629-8456
Fax: (303) 629-8268

5. API Number 05-045-20747-00
6. County: GARFIELD
7. Well Name: Hoeppli
Well Number: RWF 342-36
8. Location: QtrQtr: SWNE Section: 36 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/16/2012 End Date: Date of First Production this formation: 01/20/2012

Perforations Top: 6140 Bottom: 8791 No. Holes: 192 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

5889 Gals 7 1/2 % HCL; 1178100 # 20/40 Sand; 40918 Bbls Slickwater (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 46807 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.78

Total acid used in treatment (bbl): 5889 Number of staged intervals: 9

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 1178100 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1269 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1269 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2088 Tubing PSI: 1607 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1108 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8495 Tbg setting date: 11/27/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 8/9/2012 Email sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Name
1533800	WELLBORE DIAGRAM
400313862	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold; oper. corrected perforated interval and sub. revised WBD	11/2/2012 7:13:43 AM
Permit	form 5 approved. still on hold: productive interval includes Rollins according to fm. top on form 5	11/1/2012 3:26:46 PM
Permit	on hold pending form 5 approval	9/20/2012 9:57:13 AM

Total: 3 comment(s)