

29162



BAKER HUGHES OILFIELD OPERATIONS, INC.

Invoice  
Number: 901021524

Page 3 of 3

Date 24-Aug-2011

Total Sales	8,255.86 USD
Total Services	12,923.86 USD
Subtotal	21,179.72 USD
Adjustments	10,397.86- USD
Total Freight	530.25 USD
CO State Tax 2.900%	135.10 USD
Final Amount	11,447.21 USD

8



## BAKER HUGHES OILFIELD OPERATIONS, INC.

Date 24-Aug-2011

Page 2 of 3

Invoice  
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Item	Material	Description	Quantity	Unit Price	Extended Price
000060	10300801 F088 Service Price Customer Discount	Cement Pumping, Additional hrs	4.0 HR	750.00 50.00-%	3,000.00 USD 1,500.00-USD
000070	10301167 J050 Service Price Customer Discount	Cement Head	1.000 JOB	635.00 50.00-%	635.00 USD 317.50-USD
000080	10301223 J225 Service Price Customer Discount	Data Acquisition, Cement, Standard	1.000 JOB	1,635.00 50.00-%	1,635.00 USD 817.50-USD
000090	10299288 J390 Service Price Customer Discount	Mileage, Heavy Vehicle	70.000 MI	9.10 50.00-%	637.00 USD 318.50-USD
000100	10299290 J391 Service Price Customer Discount	Mileage, Auto, Pick-Up or Treating Van	70.000 MI	5.15 50.00-%	360.50 USD 180.25-USD
000110	10299296 J401 Service Price Customer Discount	Bulk Delivery, Dry Products	350.000 TMI	1.52	530.25 USD
000120	10301751 M100 Service Price Customer Discount	Bulk Materials Service Charge	208.000 FT3	4.17 50.00-%	867.36 USD 433.68-USD
000130	10301869 R798 Service Price Customer Discount	Automatic Density System	1.000 JOB	1,530.00 50.00-%	1,530.00 USD 765.00-USD
000140	10301138 FE003 Service Price Customer Discount	Radio Communications	5.000 JOB	245.00 50.00-%	1,225.00 USD 612.50-USD
000150	10302003 A152 Service Price	Personnel Per Diem Chrg - Cement Svc	2 EA	161.50	323.00 USD
000160	10300802 F090 Service Price	Fuel per pump charge - cement	1 PPH	61.00	61.00 USD

SURFACE

Well Name Greer #34-3  
Well # 121008  
AFE # DR1008  
Activity Date Aug 15  
G/L Gen-Sub 115-125  
CapEx ✓ OpEx ✓  
Description Acquisition  
Surface  
Coded By [Signature]  
1<sup>st</sup> Signature [Signature]  
2<sup>nd</sup> Signature [Signature]  
Approval [Signature]



BAKER HUGHES OILFIELD OPERATIONS, INC.

Date 24-Aug-2011

Page 1 of 3

Invoice Number: 901021524

Bill-to Address

RED MESA O&G LLC  
PO Box 9  
MARVEL CO 81329  
USA  
Tel: 970 558 3302  
Fax: 370 588 3562

Ship-to Address

GREER 34-3  
RED MESA  
LA PLATA  
IGNACIO CO 81137  
USA  
Tel: 067

General Information

Amount Due:

Terms of Payment:  
Payment Due Date:  
Terms of Delivery:  
Mode of Transport:  
Field Ticket No:  
Job Type:  
Sold-to Party:

11,447.21 USD  
30 Days Net  
23-Sep-2011  
CPT MARVEL  
CPU/Hand Carry/Other  
PV1001844666  
715 Surface  
40109038

RECEIVED

AUG 30 2011

BY:

Well Data

Well Name: GREER  
Well Number: 34-3  
State/Country: Colorado / USA  
County/Parish: LA PLATA  
API/UWI No: 05067098640000

Contact Information

BAKER HUGHES OILFIELD OPERATIONS, INC.  
3250 Southside River Rd  
FARMINGTON NM 87401-7967  
USA  
Tel: 505-3276222

BHI Well Ref. No.: 61383776  
Field: RED MESA

Item	Material	Description	Quantity	Unit Price	Extended Price
Order: 4035244 from 23-Aug-2011					
Delivery note: 804221856 from 24-Aug-2011					
Purch. order no.: PowerVision Verbal from 15-Aug-2011					
000010	L86720-1	Cement Plug, Rubber, Top 9-5/8 in			
	86720-1				
	Sales Price				
	Customer Discount				
000020	L499703-00	Type III Cement	1 EA	384.00	384.00 USD
	499703			50.00-%	192.00-USD
	Sales Price				
	Customer Discount				
000030	L100112-50	Calcium Chloride	200 SK	37.00	7,400.00 USD
	100112			50.00-%	3,700.00-USD
	Sales Price				
	Customer Discount				
000040	L100295-20	Cello Flake	188,000 LB	1.22	229.36 USD
	100295			50.00-%	114.68-USD
	Sales Price				
	Customer Discount				
000050	10300695	Cement Pumping, 0 - 1000 ft	50,000 LB	4.85	242.50 USD
	F003A			50.00-%	121.25-USD
	Service Price				
	Customer Discount				
			1 4H	2,650.00	2,650.00 USD
				50.00-%	1,325.00-USD

Remit To: Baker Hughes Business Support Services, PO Box 200415, Houston, TX 77216-0415  
Wire Transfer to: JP Morgan Chase Bank, ABA # 021000021, Swift Code CHASUS33, A/C 00100002022  
ACH Payments: JP Morgan Chase Bank, ABA 113000609, A/C 00100151217

FIELD RECEIPT NO. 1001844666

## BJ Services Company



<b>CUSTOMER</b> Red Mesa Holdings/ O&G, LLC				<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20007318 - 00238621		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO</b> STREET OR BOX NUMBER Attn: Donna Pitre P.O. Box 9				<b>CITY</b> Marvel		<b>STATE</b> Colorado		<b>ZIP CODE</b> 81329			
<b>DATE WORK COMPLETED</b> MO. 08 DAY 15 YEAR 2011		<b>BJ SERVICES REPRESENTATIVE</b> BRYAN L CULLER		<b>WELL API NO:</b> 05067098640000		<b>WELL TYPE:</b> New Well					
<b>BJ SERVICES DISTRICT</b> Farmington				<b>JOB DEPTH(ft)</b> 317		<b>WELL CLASS:</b> Gas					
<b>WELL NAME AND NUMBER</b> Greer 34-3				<b>TD WELL DEPTH(ft)</b> 370		<b>GAS USED ON JOB:</b> No Gas					
<b>WELL LOCATION:</b> sec 34, T 33N, R 12W				<b>COUNTY/PARISH</b> La Plata		<b>STATE</b> Colorado		<b>JOB TYPE CODE:</b> Surface			
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>			<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>		
100112	Calcium Chloride			lbs	188	1.220	229.36	50%	114.68		
100295	Cello Flake			lbs	50	4.850	242.50	50%	121.25		
121116	Cement Plug, Rubber, Top 9-5/8 in			ea	1	384.000	384.00	50%	192.00		
499703	Type III Cement			sacks	200	37.000	7,400.00	50%	3,700.00		
SUB-TOTAL FOR Product Material							8,255.86	50%	4,127.93		
A152	Personnel Per Diem Chrg - Cement Svc			ea	2	161.500	323.00	0%	323.00		
M100	Bulk Materials Service Charge			cu ft	208	4.170	867.36	50%	433.68		
R798	Automatic Density System			job	1	1,530.000	1,530.00	50%	765.00		
SUB-TOTAL FOR Service Charges							2,720.36	44.06%	1,521.68		
<b>ARRIVE LOCATION:</b> MO. 08 DAY 15 YEAR 2011 TIME 09:00				<b>SERVICE ORDER:</b> I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				<b>SERVICE RECEIPT:</b> I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
<b>CUSTOMER REP.</b> Mr. Loren Diede				<b>CUSTOMER AUTHORIZED AGENT</b> <i>[Signature]</i>				<b>CUSTOMER AUTHORIZED AGENT</b> X			
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>				<b>CUSTOMER AUTHORIZED AGENT</b> <i>[Signature]</i>				<b>BJ SERVICES APPROVED</b> X			



# BJ Services Company

FIELD RECEIPT NO. 1001844666

CUSTOMER				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
Red Mesa Holdings/ O&G, LLC								20007318 - 00238621			
STREET OR BOX NUMBER				CITY		STATE		ZIP CODE			
Attn: Donna Pitre P.O. Box 9				Marvel		Colorado		81329			
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES REPRESENTATIVE		WELL API NO:		WELL TYPE:		
08 15 2011					BRYAN L CULLER		05067098640000		New Well		
BJ SERVICES DISTRICT							JOB DEPTH (ft)		WELL CLASS:		
Farmington							317		Gas		
WELL NAME AND NUMBER							TD WELL DEPTH (ft)		GAS USED ON JOB:		
Greer 34-3							370		No Gas		
WELL LOCATION:		LEGAL DESCRIPTION			COUNTY/PARISH		STATE		JOB TYPE CODE:		
		sec 34, T 33N, R 12W			La Plata		Colorado		Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F053A	Cement Pumping, 0 - 1000 ft				4hrs	1	2,650.00	2,650.00	50%	1,325.00	
F088	Cement Pumping, Additional hrs				hrs	4	750.00	3,000.00	50%	1,500.00	
F090	Fuel per pump charge - cement				pump/hr	1	61.00	61.00	0%	61.00	
FE003	Radio Communications				job	5	245.00	1,225.00	50%	612.50	
J050	Cement Head				job	1	635.00	635.00	50%	317.50	
J225	Data Acquisition, Cement, Standard				job	1	1,635.00	1,635.00	50%	817.50	
J390	Mileage, Heavy Vehicle				miles	70	9.100	637.00	50%	318.50	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	70	5.150	360.50	50%	180.25	
	SUB-TOTAL FOR Equipment							10,203.50	49.70%	5,132.25	
J401	Bulk Delivery, Dry Products				ton-mi	350	3.030	1,060.50	50%	530.25	
	SUB-TOTAL FOR Freight/Delivery Charges							1,060.50	50%	530.25	
	FIELD ESTIMATE							22,240.22	49.14%	11,312.11	

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

*[Signature]* CUSTOMER AUTHORIZED AGENT

Mr. Loren Diele

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

X CUSTOMER AUTHORIZED AGENT

X BJ SERVICES APPROVED

*[Signature]*

# CEMENT JOB REPORT



<b>CUSTOMER</b> Red Mesa Holdings/ O&G, LLC		<b>DATE</b> 15-AUG-11		<b>F.R. #</b> 1001844666		<b>SERV. SUPV.</b> BRYAN L CULLER	
<b>LEASE &amp; WELL NAME</b> Greer 34-3 - API 05067098640000		<b>LOCATION</b> sec 34, T 33N, R 12W		<b>COUNTY-PARISH-BLOCK</b> La Plata Colorado			
<b>DISTRICT</b> Farmington		<b>DRILLING CONTRACTOR RIG #</b>		<b>TYPE OF JOB</b> Surface			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES					
9-5/8" Top Cem Plug, Nitrile cvr, Ph	Float Collar, Al Flap, 9-5/8 - 8rd	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
	Guide Shoe, Cement Nose, 9-5/8 i								
<b>MATERIALS FURNISHED BY BJ</b>									
Fresh Water			8.34				10		
Type III + Adds		200	15.1	1.28	5.89		45.50	28.04	
Fresh Water			8.34				24		
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		<b>TOTAL</b>			79.50	28.04	

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12.25	100	370	9.625	40	CSG	370		359	317	

LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				No Packer	0	0	0	9.625	8 RD	WATER BASED ML	8.5

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
24	BBLs	Fresh Water	8.34	111	0	0	0	0			Rig tank

**Circulation Prior to Job**

Circulated Well: Rig ☒ BJ ☒      Circulation Time: 1      Circulation Rate: 3 BPM

Mud Density In: 9 LBS/GAL      Mud Density Out: 9 LBS/GAL      PV & YP Mud In:      PV & YP Mud Out:

Gas Present: NO ☒ YES ☐      Units:      Solids Present at End of Circulation: NO ☒ YES ☐

**Displacement And Mud Removal**

Displaced By: Rig ☐ BJ ☒      Amount Bled Back After Job: 1 BBLs

Returns During Job: ☐ NONE ☐ PARTIAL ☒ FULL      Method Used to Verify Returns: Visual

Cement Returns at Surface: ☒ YES ☐ NO      Were Returns Planned at Surface: ☐ NO ☒ YES

Pipe Movement: ☐ ROTATION ☐ RECIPROICATION ☐ NONE ☐ UNABLE DUE TO STUCK PIPE

Centralizers: ☐ NO ☒ YES      Quantity:      Type: ☐ BOW ☐ RIGID

Job Pumped Through: ☐ CHOKE MANIFOLD ☐ SQUEEZE MANIFOLD ☒ MANIFOLD ☐ NO MANIFOLD

**Plugs**

Number of Attempts by BJ: 0      Competition: 0      Wiper Balls Used: ☒ NO ☐ YES      Quantity:

Plug Catcher Used: ☒ NO ☐ YES      Parabow Used: ☒ NO ☐ YES

Was There a Bottom: ☒ NO ☐ YES      Top of Plug: 0 FT      Bottom of Plug: 0 FT

**Squeezes (Update Original Treatment Report for Primary Job)**

BLOCK SQUEEZE ☐      SHOE SQUEEZE ☐      TOP OF LINER SQUEEZE ☐      PLANNED ☐      UNPLANNED ☐

Liner Packer: ☒ NO ☐ YES      Bond Log: ☒ NO ☐ YES      PSI Applied: 0      Fluid Weight: 0 LBS/GAL

**Casing Test (Update Original Treatment Report for Primary Job)**

Casing Test Pressure: 0 PSI      With 0 LBS/GAL      Mud      Time Held: 00 Hours 00 Minutes

**Shoe Test (Update Original Treatment Report for Primary Job)**

Depth Drilled out of Shoe: 0 FT      Target EMW: 0 LBS/GAL      Actual EMW: 0 LBS/GAL

Number of Times Tests Conducted: 0      Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

# CEMENT JOB REPORT



Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>	
08:00	0	0	0	0	N/A	ARRIVED ON LOCATION	
08:20	0	0	0	0	N/A	PRE-RIG UP SAFETY MEETING	
09:00	0	0	0	0	N/A	READY TO SERVICE	
09:05	0	0	0	0	N/A	WAITING ON RIG AND CASING CREW	
15:00	0	0	0	0	N/A	SAFETY MEETING	
15:30	2000	0	0	0	H2O	PRESSURE TEST LINES	
15:31	81	0	3	0	H2O	STAGE 10 BBLS FRESH WATER SPACER	
15:34	137	0	3	10	CMT	STAGE 45 BBLS TAIL CEMENT @ 15.1	
15:48	0	0	0	45	CMT	SHUT DOWN	
15:48	0	0	0	0	CMT	DROP TOP PLUG	
15:49	130	0	3	0	H2O	STAGE 24 BBL FRESH WATER DISPLACEMENT	
15:58	980	0	0	24	H2O	BUMPED PLUG @	
16:00	100	0	0	0	H2O	SHUT IN	
	0	0	0	20	N/A	20 BBLS CEMENT RETURNS	

  

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	980	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	20	79	100	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	