

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400331428

Date Received:

09/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079  
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION  
3. Address: 1625 17TH ST STE 300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Hannah Knopping  
Phone: (303) 357-6412  
Fax: (303) 357-7315

5. API Number 05-045-14885-00  
6. County: GARFIELD  
7. Well Name: DIXON  
Well Number: A2  
8. Location: QtrQtr: SWNE Section: 18 Township: 6S Range: 92W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/18/2012 End Date: 08/25/2012 Date of First Production this formation: 08/28/2012

Perforations Top: 6170 Bottom: 7817 No. Holes: 208 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

WFCM- Frac'd with 89,202 bbls of 2% KCL slickwater, 1,713,100 lbs of 20/40 sand and 208,700 of 20/40 SLC sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 89202 Max pressure during treatment (psi): 8495

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.37

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 125 Number of staged intervals: 8

Recycled water used in treatment (bbl): 67404 Flowback volume recovered (bbl): 27745

Fresh water used in treatment (bbl): 21798 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1921800 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/13/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1228 Bbl H2O: 554

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1228 Bbl H2O: 554 GOR: 0

Test Method: Flowing Casing PSI: 500 Tubing PSI: 1100 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1097 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6813 Tbg setting date: 09/02/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Hannah Knopping

Title: Permit Representative Date: 9/27/2012 Email hknopping@anteroresources.com  
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### **Attachment Check List**

Att Doc Num	Name
400331428	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Wellbore diagram in Document Images #2170369.	10/31/2012 7:37:20 AM

Total: 1 comment(s)