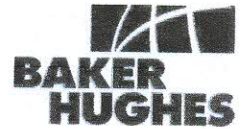


# CEMENT JOB REPORT



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC		<b>DATE</b> 26-JUL-12		<b>F.R. #</b> 1001925226		<b>SERV. SUPV.</b> REESE A ANDERSON				
<b>LEASE &amp; WELL NAME</b> OSKARSON #4-8-33 - API 05123331340000		<b>LOCATION</b> 33-2N-68W		<b>COUNTY-PARISH-BLOCK</b> Weld Colorado						
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> ENSIGN 122		<b>TYPE OF JOB</b> Surface						
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>			
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, Auto Fill, 4-1/2 - 8rd								
		Float Shoe 8-5/8 - 8rd								
<b>MATERIALS FURNISHED BY BJ</b>		<b>LAB REPORT NO.</b>		<b>PHYSICAL SLURRY PROPERTIES</b>						
				<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>
				0	8.34	0	0	00:00	51.59	—
				0	8.34	0	0	00:00	10	—
				360	14.5	1.41	6.82	02:30	90.15	58.46
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		<b>TOTAL</b>		151.74	58.46			
<b>HOLE</b>		<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>				
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>			
12.25	40	850	8.097	8.625	24	CSG	850			
							<b>TVD</b>			
							850			
							<b>GRADE</b>			
							J-55			
							<b>SHOE</b>			
							880			
							<b>FLOAT</b>			
							840			
							<b>STAGE</b>			
							837			
<b>LAST CASING</b>		<b>PKR-CMT RET-BR PL-LINER</b>		<b>PERF. DEPTH</b>		<b>TOP CONN</b>				
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>	<b>DEPTH</b>			
						NO PACKER	0			
							<b>TOP</b>			
							BTM			
							<b>SIZE</b>			
							8.625			
							<b>THREAD</b>			
							8 RD			
							<b>TYPE</b>			
							WATER BASED			
							<b>WGT.</b>			
							9.3			
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>		<b>CAL. MAX PSI</b>				
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>			
54	BBLS	Fresh Water	8.34	800	0	0	0			
						<b>MAX TBG PSI</b>				
						Operator				
						<b>MAX CSG PSI</b>				
						Operator				
						<b>MIX WATER</b>				
						RIG TANK				
<b>Circulation Prior to Job</b>										
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1		Circulation Rate: 6 BPM				
Mud Density In: 9.3 LBS/GAL Mud Density Out: 9.3 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
<b>Displacement And Mud Removal</b>										
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 0 BBLS						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL						
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE										
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD										
<b>Plugs</b>										
Number of Attempts by BJ: 0				Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:				
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT		Bottom of Plug: 0 FT				
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>										
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL				
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>										
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes						
<b>Shoe Test (Update Original Treatment Report for Primary Job)</b>										
Depth Drilled out of Shoe: 0 FT		Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL						
Number of Times Tests Conducted: 0		Mud Weight When Test was Conducted: 0 LBS/GAL								



# CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

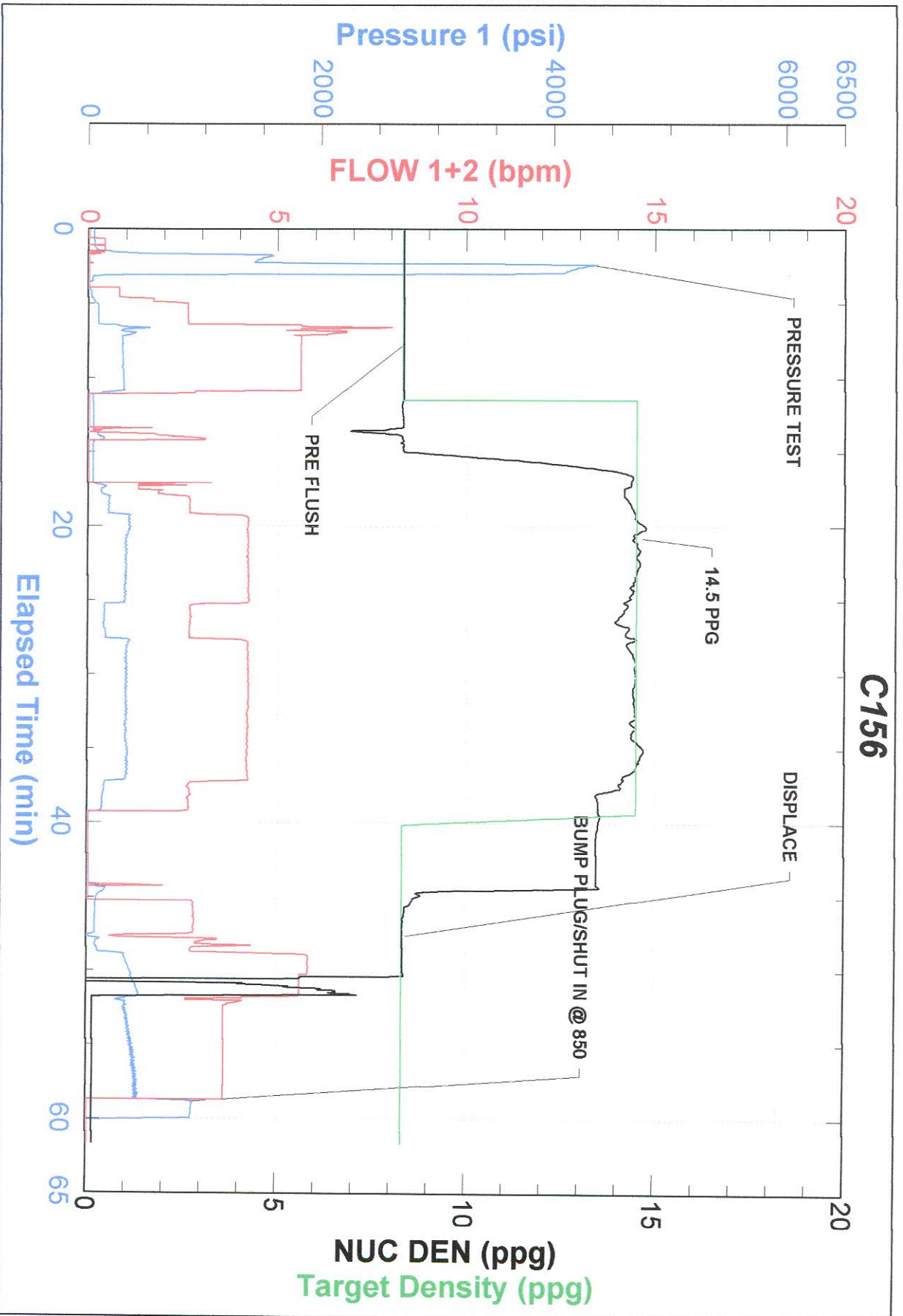
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4232 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
23:30	0	0	0	0	NA	YARD CALL	
01:46	0	0	0	0	NA	LEAVE YARD	
02:19	0	0	0	0	NA	ARRIVE ON LOCATION	
03:09	0	0	0	0	NA	SPOT TRUCKS/PRE RIG UP MEETING/RIG UP	
03:51	0	0	0	0	NA	SAFETY MEETING	
04:09	4232	0	0	0	H2O	PRESSURE TEST	
04:15	289	0	5.6	20	H2O	FRESH WATER SPACER	
04:15	292	0	5.6	10	H2O	DYED SPACER	
04:21	335	0	4.8	88	CMT	360 SACKS 14.5 PPG CEMENT	
04:46	0	0	0	0	NA	DROP PLUG	
04:50	344	0	5.8	30	H2O	DISPLACEMENT	
04:58	374	0	3.6	24	H2O	RATE CHANGE	
05:06	895	0	3.6	54	H2O	BUMP PLUG/20 BBLS CEMENT RETURNS	
05:07	850	0	0	0	NA	SHUT IN HEAD @ 850 PSI	
05:09	0	0	0	0	NA	PRE RIG DOWN MEETING/RIG DOWN	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	895	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	20	172	850	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Reese Anderson

X W. Hamlin



BJ Services JobMaster Program Version 3.50  
Job Number: 1001925226  
Customer: ENCANNA  
Well Name: OSKARSON 4-8-33



FIELD RECEIPT NO. 1001925226



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC - X				<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20023075 - 00201580		<b>INVOICE NUMBER</b>	
<b>MAIL</b> STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				<b>CITY</b> DENVER		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202			
<b>INVOICE TO :</b>											
<b>DATE WORK COMPLETED</b> 07 26 2012		<b>MO. DAY YEAR</b>		<b>BHI REPRESENTATIVE</b> REESE A ANDERSON		<b>WELL API NO.</b> 05123331340000		<b>WELL TYPE :</b> New Well			
<b>DISTRICT</b> BUS, BRIGHTON						<b>JOB DEPTH (ft)</b> 880		<b>WELL CLASS :</b> Gas			
<b>WELL NAME AND NUMBER</b> OSKARSON #4-8-33				<b>TD WELL DEPTH (ft)</b> 890		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b> 33-2N-68W		<b>LEGAL DESCRIPTION</b>		<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface			
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>			<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>		
100112	Calcium Chloride			lbs	508	1.440	731.52	55%	329.18		
100295	Cello Flake			lbs	54	4.570	246.78	55%	111.05		
488019	FP-6L			gals	3	93.500	280.50	55%	126.23		
499632	Granulated Sugar			lbs	50	3.290	164.50	55%	74.03		
499680	Static Free			lbs	29	35.800	1,038.20	55%	467.19		
499703	Type III Cement			sacks	360	26.900	9,684.00	55%	4,357.80		
<b>SUB-TOTAL FOR Product Material</b>							12,145.50	55.00%	5,465.48		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Blending Charge			cu ft	375	3.930	1,473.75	55%	663.19		
<b>SUB-TOTAL FOR Service Charges</b>							1,625.75	49.86%	815.19		
<b>ARRIVE LOCATION :</b> 07 26 2012 02:22 <b>CUSTOMER REP.</b> WES HARRISON <b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b> <b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b> <b>CUSTOMER AUTHORIZED AGENT</b> <b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b> <b>CUSTOMER AUTHORIZED AGENT</b> <b>BHI APPROVED</b>											



FIELD RECEIPT NO. 1001925226



CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
INVOICE TO :											
DATE WORK COMPLETED		MO. 07	DAY 26	YEAR 2012	BHI REPRESENTATIVE REESE A ANDERSON	WELL API NO: 05123331340000		WELL TYPE : New Well			
DISTRICT BJS, BRIGHTON						JOB DEPTH (ft) 880		WELL CLASS : Gas			
WELL NAME AND NUMBER OSKARSON #4-8-33						TD WELL DEPTH (ft) 890		GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION 33-2N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft			4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F090	Fuel per pump charge - cement			pump/hr	4	57.500	230.00	0%	230.00		
J050	Cement Head			job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard			job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle			miles	34	8.550	290.70	55%	130.82		
J391	Mileage, Auto, Pick-Up or Treating Van			miles	34	4.830	164.22	55%	73.90		
SUB-TOTAL FOR Equipment							6,069.92	52.92%	2,857.97		
J401	Bulk Delivery, Dry Products			ton-mi	294	2.850	837.90	55%	377.06		
SUB-TOTAL FOR Freight/Delivery Charges							837.90	55.00%	377.06		
09130197 8715 618 WJA FIELD ESTIMATE							20,679.07	53.98%	9,515.70		
ARRIVE LOCATION : 07 26 2012 02:22				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. WES HARRISON				CUSTOMER AUTHORIZED AGENT <i>Wes Harrison</i>				X CUSTOMER AUTHORIZED AGENT BHI APPROVED			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT <i>Wes Harrison</i>				X			