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2237776

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10/24/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95520 Contact Name: BRIAN MEIDINGER
 Name of Operator: WESCO OPERATING INC Phone: (307) 265-5178
 Address: P O BOX 1706 Fax: (307) 265-1791
 City: CASPER State: WY Zip: 82602 Email: BRIANM@KIRKWOODCOMPANIES.COM
For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-121-05291-00
 Well Name: LINKER Well Number: 2
 Location: QtrQtr: NESW Section: 31 Township: 3S Range: 51W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: CODY Field Number: 11500

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.747350 Longitude: -103.135480
 GPS Data:
 Date of Measurement: 03/04/2009 PDOP Reading: 2.8 GPS Instrument Operator's Name: SCOTT DEMANCHE
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4113	4122	05/13/1964	CEMENT	4013
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+5/8	8+5/8	24	85	65	85	0	
1ST	7+7/8	5+1/2	14	4,189	150	4,189	3,495	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4013 with 2 sacks cmt on top. CIBP #2: Depth 250 with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4113 ft. with 16 sacks. Leave at least 100 ft. in casing 4013 CICR Depth
Perforate and squeeze at 200 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRIAN MEIDINGER
Title: PRODUCTION ENGINEER Date: 10/17/2012 Email: BRIANM@KIRKWOODCOMPANIES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 10/30/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 4/29/2013

- 1) Provide 24 hour notice of MIRU to Kym Schure at 970-520-3832 or e-mail at Kym.Schure@state.co.us.
 - 2) Tag shoe plug (if cement is not circulated around to surface as indicated) and top up cement from 50' to surface inside 5 1/2" casing and in 8 5/8" x 5 1/2" annulus.

Attachment Check List

Att Doc Num	Name
2237776	FORM 6 INTENT SUBMITTED
2237777	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Corrected TOC from 3264 to 3385 per CBL (radioactivity log doc#935626). Wellbore diagram procedure says they will pump 16 sx through CICR and place 2 sx on top. Consulted with operator (B. Meidinger). To show the 16 sx proposed below the CICR I entered as "Perforate and squeeze" at 4113' (existing top of perms) with 16 sx. CICR depth 4013'. I added shoe and surface plug info from the wellbore diagram to the form. Operator proposed "Perf at 200' and pump 44 sx w/ EOT at 150'. To show on form I entered as "Perforate and squeeze" at 200' with 50 sx. Operator proposed to set a CIBP at 250' if HIC's exist when pressure testing to 500# before perforating at 200'. For surface plug I entered 15 sx at surface. This means cement from 50' to surface inside 5 1/2" casing and in 8 5/8" x 5 1/2" annulus, however operator may continue to pump cement down casing and up the annulus until cement returns to surface.	10/26/2012 4:56:12 PM

Total: 1 comment(s)