

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400336989

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION
3. Address: 1625 17TH ST STE 300
City: DENVER State: CO Zip: 80202
4. Contact Name: Hannah Knopping
Phone: (303) 357-6412
Fax: (303) 357-7315

5. API Number 05-045-14889-00
6. County: GARFIELD
7. Well Name: DIXON
Well Number: A6
8. Location: QtrQtr: SWNE Section: 18 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/23/2012 End Date: 09/29/2012 Date of First Production this formation: 10/01/2012

Perforations Top: 6238 Bottom: 7882 No. Holes: 208 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 90,974 bbls of 2% KCL slickwater, 2,087,600 lbs of 20/40 sand and 202,300 lbs of 20/40 SLC sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 90974 Max pressure during treatment (psi): 8649

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.37

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 125 Number of staged intervals: 8

Recycled water used in treatment (bbl): 84477 Flowback volume recovered (bbl): 36016

Fresh water used in treatment (bbl): 6497 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2289900 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/16/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1630 Bbl H2O: 539

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1630 Bbl H2O: 539 GOR: 0

Test Method: Flowing Casing PSI: 500 Tubing PSI: 1100 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1213 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6790 Tbg setting date: 10/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Permit Representative Date: _____ Email: hknopping@anteroresources.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)