

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

10/09/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10091

Contact Name: HEIDI BANG

Name of Operator: BERRY PETROLEUM COMPANY

Phone: (303) 999-4262

Address: 1999 BROADWAY STE 3700

Fax: (303) 999-4362

City: DENVER State: CO Zip: 80202

Email: HSB@BRY.COM

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644

COGCC contact: Email: mike.longworth@state.co.us

API Number 05-045-15287-00

Well Name: CHEVRON

Well Number: 33-17D

Location: QtrQtr: SWNW Section: 33 Township: 5S Range: 96W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number:

Field Name: GRAND VALLEY

Field Number: 31290

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.573394 Longitude: -108.181401

GPS Data:

Date of Measurement: 10/18/2008 PDOP Reading: 1.8 GPS Instrument Operator's Name: ROBERT WOOD

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: FISH LEFT IN HOLE: TOF @ 9991'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	20	133	120	100	120	28	VISU
SURF	16	9+5/8	36	2,215	925	2,215	120	VISU
1ST	7+7/8	4+1/2	11.6	9,939	746	9,939	3,902	CBL
S.C. 1.1				2,702	510	3,096	2,538	CALC
OPEN HOLE	7+7/8			10,126				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 9839 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2265 ft. with 65 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

WELL IS DRILLED, BUT NOT COMPLETED. WELL HAS NO PRODUCING INTERVALS. THE PLAN IS TO P&A THIS WELL IN NOVEMBER 2012.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASST Date: 10/9/2012 Email: HSB@BRY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/29/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 4/28/2013

added (1) perf-&-squeeze 50' below surface shoe (2265'). leave at least 100' minimum cement both inside casing across shoe and also in annulus between casings. (2) deleted CIBP @ 50'. replaced with 15 sacks (more if necessary) to ensure 50' minimum plug from surface in all casing strings.

Attachment Check List

Att Doc Num	Name
1533752	WELLBORE DIAGRAM
400334841	FORM 6 INTENT SUBMITTED
400334883	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold; attached plugging WBD	10/15/2012 12:45:54 PM
Permit	on hold; req'd proposed plugging WBD	10/10/2012 7:28:12 AM

Total: 2 comment(s)