

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400216613

Date Received:

10/20/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685  
2. Name of Operator: KINDER MORGAN CO2 CO LP  
3. Address: 17801 HWY 491  
City: CORTEZ State: CO Zip: 81321  
4. Contact Name: Paul Belanger  
Phone: (970) 882-2464  
Fax: (970) 88-5221

5. API Number 05-083-06287-00  
6. County: MONTEZUMA  
7. Well Name: SAND CANYON (DEEP) UNIT 2  
Well Number: 6  
8. Location: QtrQtr: NWSW Section: 2 Township: 36N Range: 18W Meridian: N  
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type:  
Treatment Date: 06/06/2011 End Date: Date of First Production this formation: 10/12/2011  
Perforations Top: 7990 Bottom: 8116 No. Holes: 460 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF 7990-8043 AND 8054-8116 @4SHOTS/FT=460 SHOTS; ACIDIZE PERFS W/ 5000 GALS 28%HCl; GAS IS CO2

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/12/2011 Hours: 17 Bbl oil: 0 Mcf Gas: 8973 Bbl H2O: 5  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 13020 Bbl H2O: 7 GOR: 0  
Test Method: FLOW Casing PSI: 0 Tubing PSI: 630 Choke Size: 0  
Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 5 Tubing Setting Depth: 7975 Tbg setting date: 06/07/2011 Packer Depth: 7939

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

REPORTING TREATMENT, SETTING TUBING/PKR, TEST RESULTS AND CONNECTING TO PIPELINE FOR PRODUCTION

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 10/20/2011 Email: Paul\_Belanger@KinderMorgan.com  
:

### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400216613   | FORM 5A SUBMITTED |
| 400216687   | WELLBORE DIAGRAM  |
| 400216688   | OTHER             |

Total Attach: 3 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)