

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400340482

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571  
2. Name of Operator: OXY USA WTP LP  
3. Address: P O BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263-3641  
Fax: (970) 263-3694

5. API Number 05-045-18731-00  
6. County: GARFIELD  
7. Well Name: Cascade Creek  
Well Number: 697-05-78A  
8. Location: QtrQtr: NENE Section: 8 Township: 6S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: 10/20/2011 Date of First Production this formation: 11/15/2011

Perforations Top: 6892 Bottom: 8797 No. Holes: 222 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Fracturing treatment consisting of 7 stages using slickwater, 32,942 bbls of frac fluid and 1,195,872 lbs of white sand proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 09/28/2012 Hours: 16 Bbl oil: 0 Mcf Gas: 868 Bbl H2O: 71

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1154 Bbl H2O: 94 GOR: 0

Test Method: Flowing Casing PSI: 693 Tubing PSI: 481 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 970 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8455 Tbg setting date: 09/11/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Work occurred on the 697-05-78A well to perform a water shut-off. A CIBP was set at 7,070' to isolate 6,892'-7,017' in the WMFK formation. A cement retainer was set at 6,840 and 200 sxs of cement were squeezed. the cement retainer at 6,840' was drilled out, the well was swabbed, the CIBP at 7,070' was drilled out, the well was cleaned out, tubing was re-set and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Joan Proulx \_\_\_\_\_

Title: Regulatory Analyst \_\_\_\_\_

Date: \_\_\_\_\_

Email : joan\_proulx@oxy.com \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name
400340484	CEMENT JOB SUMMARY

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)