

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400330392

Date Received:

10/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-34857-00  
6. County: WELD  
7. Well Name: RATTLER  
Well Number: 29N-34HZ  
8. Location: QtrQtr: SESW Section: 34 Township: 3N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/31/2012 End Date: 08/01/2012 Date of First Production this formation: 08/22/2012

Perforations Top: 7794 Bottom: 11514 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 7794-11514. AVERAGE TREATING PRESSURE 4749, average rate 58.9. 1404560# 40/70, 301220# 30/50, 22700# 20/40, TOTAL SAND WEIGHT 1728480#.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 66965 Max pressure during treatment (psi): 7168

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7784

Fresh water used in treatment (bbl): 56413 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1728480 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/26/2012 Hours: 24 Bbl oil: 250 Mcf Gas: 548 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 250 Mcf Gas: 548 Bbl H2O: 0 GOR: 2189

Test Method: FLOWING Casing PSI: 2477 Tubing PSI: 1439 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1265 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7161 Tbg setting date: 08/06/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 10/2/2012 Email JOEL.MALEFYT@ANADARKO.COM  
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### **Attachment Check List**

Att Doc Num	Name
400330392	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)