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COGCC/Rifle Office

CBL deferment on the Jolley KP 444-8

2 messages

Neifert-Kraiser, Angela <Angela.Neifert-Kraiser@wpxenergy.com> Mon, Oct 22, 2012 at 3:56 PM
To: "Krabacher, Jay" <Jay.Krabacher@state.co.us>
Cc: "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>, "Trahan, Kristin" <Kristin.Trahan@wpxenergy.com>

Kevin, Dave, & Jay:

WPX Energy Rocky Mountain, LLC is requesting a CBL deferment on the Jolley KP 444-8 located in the NWNW Section 16, T6S-R91W. Attached is a temperature survey that was performed after cementing

the 4 ½" production casing on the subject well.

Information pertaining to the request is as follows:

Well:	Jolley KP 444-8
API:	05-045-21199-00
Location:	Section 16 T6S-R91W
Surface Csg:	9 5/8" set and cemented at 1400'
Production Csg Cement Date:	4 ½" @ 7669'– cemented 10/09/12
Cement:	1195 sks
Cement top from survey:	4600' Estimated
Estimated top of gas:	4709'
Temp Survey:	Attached
Volume to fill annular:	Hole remained full following cementing operations

Please let me know if you need additional information to approve this deferment. After deferment is received, Williams will continue to monitor the bradenhead pressure until the CBL has been performed and notify if pressure exceeds 150 psig.

Angela Neifert~Kraiser
Regulatory Specialist
303-606-4398

If You Are InSpired, You Can Do Anything!! :)

*****NOTE NEW EMAIL ADDRESS****

Angela.Neifert-Kraiser@WPXEnergy.com

WPX Energy Rocky Mountain, LLC

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2 attachments

Jolley KP 444-8 Bradenhead Pressure Summary.docx
47K

KP 444-8 1_PAGE_TEMPMAIN.pdf
372K

Krabacher, Jay <jay.krabacher@state.co.us> Fri, Oct 26, 2012 at 9:32 AM
To: "Neifert-Kraiser, Angela" <Angela.Neifert-Kraiser@wpxenergy.com>
Cc: "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>, "Trahan, Kristin" <Kristin.Trahan@wpxenergy.com>

Greetings, Angela:

WPX can (continue to) defer the CBL on the subject well.

I have a minor concern – you state that WPX has interpreted the temp-log TOC to be ~ 4600' and the TOG at 4709'. At what depth is the planned top perf?
Fortunately, the BHPressure and annular-volume data are supportive, and the TOC could be interpreted as being higher.

Regards,

Jay Krabacher
[Quoted text hidden]
–
Jay Krabacher