

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 26 2012

COGCC/Rifle Office

1. OGCC Operator Number: 66561	4. Contact Name: Joan Proutx	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA Inc., Attn: Karen Summers	Phone: 970-263-3641	
3. Address: P.O. Box 27757	Fax: 970-263-3694	
City: Houston State: TX Zip: 77227-7757		
5. API Number: 05-077-09922-00	OGCC Facility ID Number: _____	Survey Plat: _____
6. Well/Facility Name: Sites	Well/Facility Number: 20-8	Directional Survey: _____
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENE 20 9S 94W 6 PM		Surface Equipmt Diagram: _____
9. County: Mesa	10. Field Name: Brush Creek	Technical Info Page: X
11. Federal, Indian or State Lease Number: N/A		Other: _____

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
As-built data	FNUFSL FELFWL
Change of Surface Footage from Exterior Section Lines:	
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Sec, Twp, Rng, Mer	attach directional survey
Latitude: 39 26537	Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____
Longitude: -107 89955	Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____
Ground Elevation: _____	Distance to nearest well same formation: _____ Surface owner consultation date: _____
GPS DATA:	
Date of Measurement: 09/17/2012	PDOP Reading: 4.8 Instrument Operator's Name: B Szabo
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation: _____	Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date: _____	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From: _____ NUMBER: _____	
To: _____	
Effective Date: _____	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection: _____	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned: _____	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/> SPUD DATE: _____	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbi and cement job summaries	
Method used: _____	Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately: _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 10/10/2012	Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recombine (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Abandon conductor	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proutx Date: 10/01/2012 Email: joan.proutx@oxy.com

Print Name: Joan Proutx Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 10/26/12

CONDITIONS OF APPROVAL, IF ANY:



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## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 66561 API Number: 05-077-09922-00  
2. Name of Operator: OXY USA Inc. OGCC Facility ID #             
3. Well/Facility Name: Stites Well/Facility Number: 20-8  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE 20 9S 94W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Stites 20-8 well had a conductor set to an approximate depth of 65'.

No further work or drilling has occurred at this well and Oxy has no plans to re-enter and continue drilling this well.

The conductor will be filled with Redimix cement to plug and abandon the conductor.

As-built data was obtained at the conductor.