

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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RECEIVED
OCT 26 2012
COGCC/Pirle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | | |
|---|-------------------------------|-----------------------------------|------|
| 1. OGCC Operator Number: 66561 | 4. Contact Name: Joan Proulx | Complete the Attachment Checklist | OGCC |
| 2. Name of Operator: OXY USA Inc., Attn: Karen Summers | Phone: 970-263-3641 | | |
| 3. Address: P.O. Box 27757 City: Houston State: TX Zip: 77227-7757 | Fax: 970-263-3694 | | |
| 5. API Number: 05-077-09923-00 | OGCC Facility ID Number: | Survey Plat | |
| 6. Well/Facility Name: Stiles | 7. Well/Facility Number: 20-7 | Directional Survey | |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENE 20 9S 94W 6 PM | | Surface Eqmpt Diagram | |
| 9. County: Mesa | 10. Field Name: Brush Creek | Technical info Page | X |
| 11. Federal, Indian or State Lease Number: N/A | | Other | |

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

As-built data FM/FSL FEL+VQ

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude: 39 26535 Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: -107.90012 Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No:

Ground Elevation: _____ Distance to nearest well same format on: _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement: 09/17/2012 PDOP Reading: 4.4 Instrument Operator's Name: B Szabo

CHANGE SPACING UNIT

| Formation | Formation Code | Spacing order number | Unit Acreage | Unit configuration |
|-----------|----------------|----------------------|--------------|--------------------|
| | | | | |

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER

From: _____

To: _____

Effective Date: _____

ABANDONED LOCATION:

Was location ever built? Yes No

Is site ready for inspection? Yes No

Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? Yes No

MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (5 mcs from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

| Method used | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom | Date |
|-------------|-----------------------------------|---------------|------------|---------------|------|
| | | | | | |

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004

Final reclamation will commence on approximately: _____ Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 10/10/2012

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Abandon conductor | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 10/01/2012 Email: joan_proulx@oxy.com

Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 10/26/12

CONDITIONS OF APPROVAL, IF ANY:

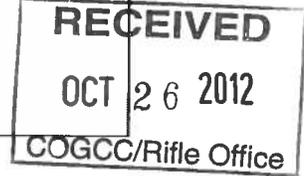


TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

| | | | |
|--|---------------------|-----------------------|-----------------|
| 1. OGCC Operator Number: | 66561 | API Number: | 05-077-09923-00 |
| 2. Name of Operator: | OXY USA Inc. | OGCC Facility ID # | |
| 3. Well/Facility Name: | Stites | Well/Facility Number: | 20-7 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SENE 20 9S 94W 6 PM | | |



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Stites 20-7 well had a conductor set to an approximate depth of 65'.

No further work or drilling has occurred at this well and Oxy has no plans to re-enter and continue drilling this well.

The conductor will be filled with Redimix cement to plug and abandon the conductor.

As-built data was obtained at the conductor.