

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 26 2012

COGCC/Pile Office

1. OGCC Operator Number: 66561	4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA Inc., Attn: Karen Summers	Phone: 970-263-3541
3. Address: P.O. Box 27757	Fax: 970-263-3694
City: Houston State: TX Zip: 77227-7757	
5. API Number: 05-077-09923-00	OGCC Facility ID Number:
6. Well/Facility Name: Stiles	7. Well/Facility Number: 20-7
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENE 20 9S 94W 6 PM	
9. County: Mesa	10. Field Name: Brush Creek
11. Federal, Indian or State Lease Number: N/A	

Survey Plat	
Directional Survey	
Surface Equipment Diagram	
Technical info Page	X
Other	

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat As-built data	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FM/FSL <input type="checkbox"/> FEL+VCL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude: 39 26535	Distance to nearest property line
Longitude: -107.90012	Distance to nearest bldg, public rd, utility or RR
Ground Elevation:	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No: <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement: 09/17/2012 PDOP Reading: 4.4 Instrument Operator's Name: B Szabo	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From: NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	M/T required if shut in longer than two years. Date of last M/T:
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mcs from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 10/10/2012	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Abandon conductor	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 10/01/2012 Email: joan.proulx@oxy.com

Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 10/26/12

CONDITIONS OF APPROVAL, IF ANY:



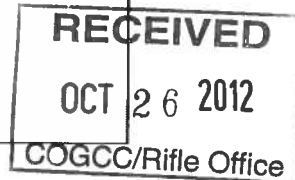
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	66561	API Number:	05-077-09923-00
2. Name of Operator:	OXY USA Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Stites	Well/Facility Number:	20-7
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENE 20 9S 94W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Stites 20-7 well had a conductor set to an approximate depth of 65'.

No further work or drilling has occurred at this well and Oxy has no plans to re-enter and continue drilling this well.

The conductor will be filled with Redimix cement to plug and abandon the conductor.

As-built data was obtained at the conductor.