

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 2287851

Date Received: 03/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10343
2. Name of Operator: QEP ENERGY COMPANY
3. Address: 1050 17TH STREET - SUITE 500
City: DENVER State: CO Zip: 80265
4. Contact Name: MEGHAN CAMPBELL
Phone: (303) 405-6606
Fax: (303) 675-0741

5. API Number 05-083-06591-00
6. County: MONTEZUMA
7. Well Name: CUTTHROAT UNIT
Well Number: 12
8. Location: QtrQtr: SWNE Section: 35 Township: 37N Range: 19W Meridian: N
9. Field Name: Field Code:

Completed Interval

FORMATION: DESERT CREEK Status: PRODUCING Treatment Type:
Treatment Date: 02/05/2012 End Date: Date of First Production this formation: 08/31/2000
Perforations Top: 6042 Bottom: 6060 No. Holes: 72 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: [ ]

WE PUMPED 1500 GALLONS OF FRAC TECH'S NFS-2000 SOLUTION, 1500 GALLONS OF 20% HCL ACID, SPACED OUT AND OVER FLUSHED WITH 4300 GALLONS OF 2% KCL WATER.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/23/2012 Hours: 24 Bbl oil: 123 Mcf Gas: 123 Bbl H2O: 189
Calculated 24 hour rate: Bbl oil: 123 Mcf Gas: 123 Bbl H2O: 189 GOR: 1000
Test Method: FLOWING Casing PSI: 330 Tubing PSI: 330 Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1321 API Gravity Oil: 49
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6063 Tbg setting date: 02/06/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEGHAN CAMPBELL  
Title: PERMIT AGENT Date: 3/6/2012 Email MEGHAN.CAMPBELL@GEPRES.COM  
:

### **Attachment Check List**

Att Doc Num	Name
2287851	FORM 5A SUBMITTED
2287852	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)