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| FORM INSP Rev 05/11 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | DE ET OE ES |
|-------------------------------|--|--|----------------------|

FIELD INSPECTION FORM

| | | | | |
|---------------------|---------------|---------------|---------------|-------------------------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: <u>QUINT, CRAIG</u> |
| | <u>423006</u> | <u>423001</u> | | |

| |
|--|
| Inspection Date: <u>10/22/2012</u> |
| Document Number: <u>663901866</u> |
| Overall Inspection: <u>Satisfactory</u> |

Operator Information:

| | |
|-------------------------------------|--|
| OGCC Operator Number: <u>10267</u> | Name of Operator: <u>VECTA OIL & GAS LTD</u> |
| Address: <u>575 UNION BLVD #208</u> | |
| City: <u>LAKEWOOD</u> | State: <u>CO</u> Zip: <u>80228</u> |

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|-------------------|-----------------------|---------|
| Goolsby, Matt | 303-618-7736 cell | mdgoolsby@comcast.net | |

Compliance Summary:

| | | | |
|----------------------|---------------|-----------------|-------------------|
| QtrQtr: <u>LOT 1</u> | Sec: <u>8</u> | Twp: <u>14S</u> | Range: <u>47W</u> |
|----------------------|---------------|-----------------|-------------------|

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 01/09/2012 | 663900374 | XX | PR | U | P | | N |
| 08/31/2011 | 200327446 | PR | SI | U | | | Y |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name |
|-------------|------|--------|-------------|------------|-----------|---|
| 423006 | WELL | PR | 12/06/2011 | OW | 017-07702 | HUMBOLDT 41-8 <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|-------------------------------|-------------------------|----------------------|---------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>1</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>1</u> | Electric Motors: <u>1</u> |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>1</u> |
| Electric Generators: <u>1</u> | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: <u>1</u> | VOC Combustor: _____ | Oil Tanks: <u>2</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: <u>1</u> |

Location

Lease Road:

| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|--------|-----------------------------|---|-------------------|------|
| Access | Satisfactory | PARTIALLY GRAVELED DIRT ROAD THROUGH PASTURE. | | |

| Signs/Marker: | | | | |
|----------------------|-----------------------------|--------------------------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | LEASE SIGN BY UNIT | | |
| TANK LABELS/PLACARDS | Satisfactory | STICKERS ON TANK, METAL SIGN BY TANK | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| Good Housekeeping: | | | | |
|---------------------------|-----------------------------|--|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| UNUSED EQUIPMENT | Satisfactory | 300BBL TANK AND HORIZONTAL SEP STORED NEATLY ON LOCATION | | |

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|-----------------------------|--|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| LOCATION | Satisfactory | LOCATION FENCED WITH WIRE WITH A CATTLE GUARD AT ENTRANCE. | | |

| Venting: | |
|-----------------|---------|
| Yes/No | Comment |
| | |

| Flaring: | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 423001

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|----------|--|------------|
| OGLA | koepsear | Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect Eureka Creek located 331 feet north of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products. Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required. | 04/19/2011 |

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

| Erosion BMPs | Present | Other BMPs | Present |
|--------------|---------|------------|---------|
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 423006 Type: WELL API Number: 017-07702 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING

Environmental

Spills/Releases:
Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____
Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____
1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____
1003b. Area no longer in use? Pass Production areas stabilized ? In

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1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
Production areas have been stabilized? In Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Seeding | | Gravel | Pass | | | |

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA: