

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400338163

Date Received:

10/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06467-00
6. County: LINCOLN
7. Well Name: Napali Well Number: # 6
8. Location: QtrQtr: NWSW Section: 17 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: MORROW Status: DRY AND ABANDONED Treatment Type:
Treatment Date: 07/26/2012 End Date: 07/27/2012 Date of First Production this formation:
Perforations Top: 7742 Bottom: 7746 No. Holes: 16 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

No Treatment Perf only

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/26/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 8
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 24 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7704 Tbg setting date: 07/26/2012 Packer Depth: 7704

Reason for Non-Production: None Commerical

Date formation Abandoned: 07/27/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 7740 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11 Status: PRODUCING Treatment Type: _____
Treatment Date: 07/27/2012 End Date: 07/28/2012 Date of First Production this formation: 08/01/2012
Perforations Top: 7732 Bottom: 7738 No. Holes: 24 Hole size: 1/4
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

No Treatment, Perf only

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/27/2012 Hours: 8 Bbl oil: 35 Mcf Gas: 0 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 105 Mcf Gas: 0 Bbl H2O: 60 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 35

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7735 Tbg setting date: 07/27/2012 Packer Depth: 7735

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 10/23/2012 Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400338163	FORM 5A SUBMITTED
400338240	WIRELINE JOB SUMMARY
400338242	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)