

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400305572

Date Received:

09/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JONATHAN RUNGE  
Phone: (970) 669-7411  
Fax: (970) 669-4077

5. API Number 05-123-34793-00  
6. County: WELD  
7. Well Name: NC Farms  
Well Number: 20-32  
8. Location: QtrQtr: SESE Section: 32 Township: 7N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/01/2012 End Date: 03/01/2012 Date of First Production this formation:

Perforations Top: 7248 Bottom: 7261 No. Holes: 52 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

276,302 gals, (179,397 gals SLF), 181,520 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6579 Max pressure during treatment (psi): 5666

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6692

Fresh water used in treatment (bbl): 4271 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 181520 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/02/2012 Hours: 24 Bbl oil: 140 Mcf Gas: 128 Bbl H2O: 16

Calculated 24 hour rate: Bbl oil: 140 Mcf Gas: 128 Bbl H2O: 16 GOR: 914

Test Method: FLOWING Casing PSI: 1475 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1245 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jonathan Runge

Title: Consultant Date: 9/20/2012 Email jrunge@petersonenergy.com  
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### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400305572   | FORM 5A SUBMITTED |
| 400328857   | WELLBORE DIAGRAM  |

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)