

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION 3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 4. Contact Name: JONATHAN RUNGE Phone: (970) 669-7411 Fax: (970) 669-4077

5. API Number 05-123-34782-00 6. County: WELD 7. Well Name: NC Farms Well Number: 16-32 8. Location: QtrQtr: SESE Section: 32 Township: 7N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/06/2012 End Date: 03/06/2012 Date of First Production this formation: Perforations Top: 7125 Bottom: 7140 No. Holes: 60 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: 273,125 gals, 176,318 gals SLF, 180,320 lbs 30/50 White

This formation is commingled with another formation: [X] Yes [] No Total fluid used in treatment (bbl): 6503 Max pressure during treatment (psi): 5372 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25 Type of gas used in treatment: Min frac gradient (psi/ft): 0.89 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6503 Fresh water used in treatment (bbl): 4198 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 180320 Rule 805 green completion techniques were utilized: Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 04/20/2012

Perforations Top: 6836 Bottom: 7140 No. Holes: 324 Hole size: 042/100

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/30/2012 Hours: 24 Bbl oil: 241 Mcf Gas: 213 Bbl H2O: 80

Calculated 24 hour rate: Bbl oil: 241 Mcf Gas: 213 Bbl H2O: 80 GOR: 884

Test Method: FLOWING Casing PSI: 1750 Tubing PSI: _____ Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1245 API Gravity Oil: 44

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/09/2012 End Date: 03/09/2012 Date of First Production this formation:
Perforations Top: 6836 Bottom: 7066 No. Holes: 264 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: []

NBRR A- 243,982 gals, 163,923 gals SLF, 141,700 lbs 30/50 White
NBRR B- 264,169 gals, 186,767 gals SLF, 174,506 lbs 30/50 White
NBRR C- 230,652 gals, 171,785 gals SLF, 151,880 lbs 30/50 White

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 17591 Max pressure during treatment (psi): 5793
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95
Total acid used in treatment (bbl): 47 Number of staged intervals: 3
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 17591
Fresh water used in treatment (bbl): 12440 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 468086 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Jonathan Runge
Title: Consultant Date: 9/20/2012 Email jrunge@petersonenergy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 400305562 FORM 5A SUBMITTED, 400328855 WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)