

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 Fax: (303) 761-9067

5. API Number 05-073-06467-00 6. County: LINCOLN
7. Well Name: Napali Well Number: # 6
8. Location: QtrQtr: NWSW Section: 17 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: MORROW Status: DRY AND ABANDONED Treatment Type:

Treatment Date: 07/26/2012 End Date: 07/27/2012 Date of First Production this formation:

Perforations Top: 7742 Bottom: 7746 No. Holes: 16 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: [ ]

No Treatment Perf only

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/26/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 8

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 24 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7704 Tbg setting date: 07/26/2012 Packer Depth: 7704

Reason for Non-Production: None Commerical

Date formation Abandoned: 07/27/2012 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7740 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11 Status: PRODUCING Treatment Type: \_\_\_\_\_  
 Treatment Date: 07/27/2012 End Date: 07/28/2012 Date of First Production this formation: 08/01/2012  
 Perforations Top: 7732 Bottom: 7738 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 No Treatment, Perf only

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/27/2012 Hours: 8 Bbl oil: 35 Mcf Gas: 0 Bbl H2O: 20  
 Calculated 24 hour rate: Bbl oil: 105 Mcf Gas: 0 Bbl H2O: 60 GOR: \_\_\_\_\_  
 Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 35  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7735 Tbg setting date: 07/27/2012 Packer Depth: 7735  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Jack Fincham  
 Title: Agent Date: \_\_\_\_\_ Email: fincham4@msn.com

**Attachment Check List**

| Att Doc Num | Name                 |
|-------------|----------------------|
| 400338240   | WIRELINE JOB SUMMARY |
| 400338242   | WELLBORE DIAGRAM     |

Total Attach: 2 Files

**General Comments**

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)