

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400338268

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10332 Contact Name: Christopher Noonan
 Name of Operator: PATARA OIL & GAS LLC Phone: (303) 563-5377
 Address: 600 17TH STREET #1900S Fax: _____
 City: DENVER State: CO Zip: 80202 Email: bnoonan@pataraog.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-113-06110-00 Well Name: MAVERICK DRAW FEDERAL Well Number: 20-42
 Location: QtrQtr: SESW Section: 20 Township: 45N Range: 15W Meridian: N
 County: SAN MIGUEL Federal, Indian or State Lease Number: C 45989
 Field Name: HAMILTON CREEK Field Number: 33540

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.134470 Longitude: -108.550200
 GPS Data:
 Date of Measurement: 12/03/2009 PDOP Reading: 3.1 GPS Instrument Operator's Name: Theresa Garcia
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CUTLER	CTLR	2437	6938	12/01/2009	BRIDGE PLUG	2400
HONAKER TRAIL	HNKRT	7187	8168	12/01/2009	BRIDGE PLUG	7050
ISMAY	ISMY	8724	9150	12/01/2009	BRIDGE PLUG	8600

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	1,645	580	1,645	0	
1ST	8+5/8	5+1/2	17	9,232	1,780	9,232	1,615	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8600 with 25 sacks cmt on top. CIBP #2: Depth 7050 with 25 sacks cmt on top.

CIBP #3: Depth 5090 with 25 sacks cmt on top. CIBP #4: Depth 2400 with 25 sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 12/01/2009

*Wireline Contractor: Pure Energy Services

*Cementing Contractor: Halliburton

Type of Cement and Additives Used: HALCEM System

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

This report is being submitted to correct inaccuracies in the status of this well. The previous operator, EnCana Oil & Gas (USA) Inc. did not, from what records indicate, file a Subsequent Report of Abandonment for the procedure performed in 2009. This well has been plugged and abandoned by the EnCana, and the site has been reclaimed. Field employees have confirmed the site has reached 70% revegetation. A copy of the original, un-submitted report as written by EnCana has been included, along with a WBD & copy of the cement ticket. All information included in this filing was ascertained using EnCana records and is correct to the best of Patara's knowledge. Please contact the undersigned with any questions or concerns. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher A. Noonan

Title: Production Supervisor Date: _____ Email: bnoonan@pataraog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400338279	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)