

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400338268

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10332

Contact Name: Christopher Noonan

Name of Operator: PATARA OIL & GAS LLC

Phone: (303) 563-5377

Address: 600 17TH STREET #1900S

Fax:

City: DENVER

State: CO

Zip: 80202

Email: bnoonan@pataraog.com

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-113-06110-00

Well Name: MAVERICK DRAW FEDERAL

Well Number: 20-42

Location: QtrQtr: SESW

Section: 20

Township: 45N

Range: 15W

Meridian: N

County: SAN MIGUEL

Federal, Indian or State Lease Number: C 45989

Field Name: HAMILTON CREEK

Field Number: 33540

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.134470

Longitude: -108.550200

GPS Data:

Date of Measurement: 12/03/2009

PDOP Reading: 3.1

GPS Instrument Operator's Name: Theresa Garcia

Reason for Abandonment:

☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CUTLER	CTLR	2437	6938	12/01/2009	BRIDGE PLUG	2400
HONAKER TRAIL	HNKRT	7187	8168	12/01/2009	BRIDGE PLUG	7050
ISMAY	ISMY	8724	9150	12/01/2009	BRIDGE PLUG	8600

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	1,645	580	1,645	0	
1ST	8+5/8	5+1/2	17	9,232	1,780	9,232	1,615	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8600 with 25 sacks cmt on top. CIPB #2: Depth 7050 with 25 sacks cmt on top.
CIBP #3: Depth 5090 with 25 sacks cmt on top. CIPB #4: Depth 2400 with 25 sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set 25 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 12/01/2009
*Wireline Contractor: Pure Energy Services *Cementing Contractor: Halliburton
Type of Cement and Additives Used: HALCEM System
Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This report is being submitted to correct inaccuracies in the status of this well. The previous operator, EnCana Oil & Gas (USA) Inc. did not, from what records indicate, file a Subsequent Report of Abandonment for the procedure performed in 2009. This well has been plugged and abandoned by the EnCana, and the site has been reclaimed. Field employees have confirmed the site has reached 70% revegetation. A copy of the original, un-submitted report as written by EnCana has been included, along with a WBD & copy of the cement ticket. All information included in this filing was ascertained using EnCana records and is correct to the best of Patara's knowledge. Please contact the undersigned with any questions or concerns. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher A. Noonan
Title: Production Supervisor Date: _____ Email: bnoonan@pataraog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400338279	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)