


FORM
6
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



DEETOEES

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185
Name of Operator: EnCana Oil & Gas (USA) Ainc.
Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202

Contact Name & Telephone
Jane Washburn
No: 720/876-5431
Fax: 720/876-6431

24 hour notice required, contact:
Tel:

API Number 05-113-06056-00
Well Name: State Well Number: 4-36H
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 36-T45N-R15W
County: San Miguel Federal, Indian or State Lease Number: 73-5072-S
Field Name: Hamilton Creek Field Number: 33540

Complete the Attachment Checklist
Oper OGCC
Wellbore Diagram X
Cement Job Summary X
Wireline Job Summary

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:
Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below
Details:

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Shinarump	1608'	1640'	5/2/86	None	
Cutler	2139'	2207'	4/30/86	CIBP	1750'
Cutler	2439'	2439'	4/24/86	CIBP	2350'

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	24#	338'	240 sx	338'	Surface
Production	7-7/8"	4-1/2"	11.6#	2948'	475 sx	2948'	1330'

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1750 with 10 sacks cmt on top. CIBP #2: Depth 1550 with 29 sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at Perf @ 400 ft. with (see below) sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set 136 sacks half in, half out surface casing from 400 ft. to 0 ft.
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☒ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
*Attach job summaries.

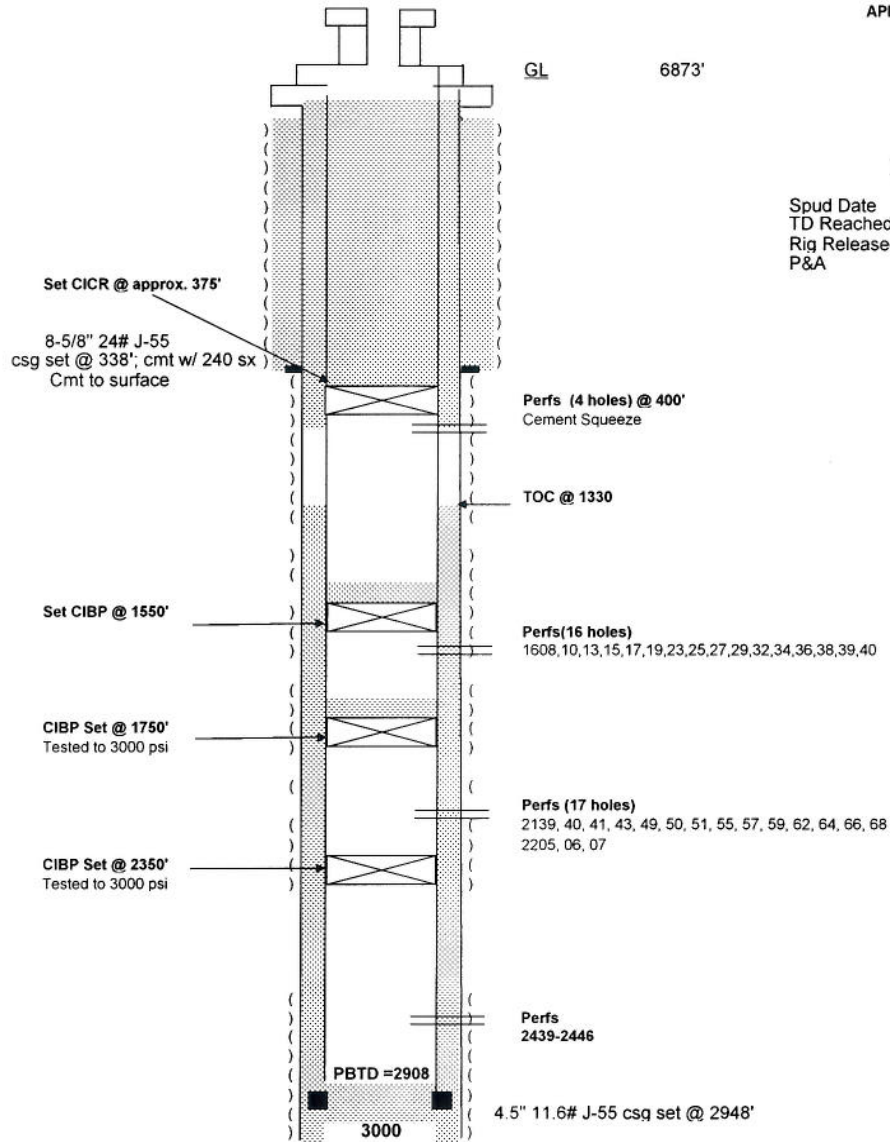
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jane Washburn Email: jane.washburn@encana.com
Signed: _____ Title: _____ Date: 01/28/10
OGCC Approved: _____ Title: _____ Date: _____
CONDITIONS OF APPROVAL, IF ANY:

WELLBORE DIAGRAM

Surface Loc: 1350' FSL & 1400' FEL

Operator: EnCana Oil & Gas (USA) Inc.
Well Name: Hamilton Creek State 4-36H
Lease Number:
Location: NWSE Sec 36-T45N-R15W
Field: Hamilton Creek
County: San Miguel
API Number: 05-113-06056



Well History

Spud Date 04/09/1986
TD Reached 04/15/1986
Rig Released 04/15/1986
P&A 12/17/2009

Field Ticket Number: 7060296		Field Ticket Date: Friday, December 11, 2009	
Bill To: ENCANA USA PARACHUTE FIELD OFC DO NOT MAIL - 370 17TH ST STE 1700 DENVER, CO 80202		Job Name: HAMILTON CREEK STATE 4-36H Order Type: Streamline Order (ZOH) Well Name: Hamilton Creek State 4-36H Company Code: 1100 Customer PO No.: NA Shipping Point: Grand Junction, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To: ENCANASTATE 4-36H (HAMILTON CREEK), STATE 4-36H 2754255 S36-T45S-R15W TELLURIDE, CO 81435			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM	1	JOB	0.00	0.00	0.00	65%	0.00
2	MILEAGE FOR CEMENTING CREW,ZI	260	MI	0.00	5.76	1,497.60	65%	524.16
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	260	MI	0.00	9.79	2,545.40	65%	890.89
	Number of Units	1						
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI	1	EA	0.00	6,065.00	6,065.00	65%	2,122.75
	DEPTH	1750						
	FEET/METERS (FT/M)		FT					
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB	0.00	2,275.00	2,275.00	65%	796.25
	NUMBER OF UNITS	1						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	65%	577.15
	NUMBER OF DAYS	1						
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI	1	JOB	0.00	1,285.00	1,285.00	65%	449.75
	NUMBER OF UNITS	1						
	Surcharges							
16115	FIELD STORAGE BIN ON SITE >8 HRS,DAY,ZI	1	EA	0.00	1,344.00	1,344.00	65%	470.40
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	260	MI		0.00	0.00		0.00
	Number of Units	1						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	260	MI		0.00	0.00		0.00

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	Number of Units	1						
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	130	MI		0.00	0.00		0.00
	NUMBER OF TONS	29						
	Cement Materials							
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	130	MI	0.00	3.35	12,629.50	65%	4,420.32
	NUMBER OF TONS	29						
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDITIVES,ZI	404	CF	0.00	5.49	2,217.96	65%	776.29
	NUMBER OF EACH	1						
104535	ST SQUEEZE MANIFOLD, WHES	1	EA	0.00	626.00	626.00	65%	219.10
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
452969	PLUGCEM (TM) SYSTEM	175	SK			10,292.00	65.0%	3,602.20
100064040	Chemical - Halliburton Gel - (50 lb sk)	190	SK	0.00	27.71	5,264.90	65%	1,842.71
478096	BA.BAROID 41 - 100 LB BAG	222	BAG	0.00	31.07	6,897.54	65%	2,414.14
				Totals	USD	55,287.90	35,482.79	19,805.11

Halliburton Rep:
Customer Agent:
Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X

FIELD TICKET TOTAL: USD19,805.11

Customer Signature

Was our HSE performance satisfactory? Y or N Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N

(Health, Safety, Environment)

Comments

Did we provide job DVA above our normal service today? Y or N Hours: Other: Customer Initials:

Please provide details:

Customer Information Only

AFE/Cost Center

Code/Operaton Catgry

Cust/EnCana Rep

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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Field Ticket Number: 7060296

Field Ticket Date: Friday, December 11, 2009
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