

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400333347

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-35144-00
6. County: WELD
7. Well Name: CAMP FEDERAL
Well Number: 30C-31HZ
8. Location: QtrQtr: SWSW Section: 31 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/24/2012 End Date: 08/25/2012 Date of First Production this formation: 09/17/2012

Perforations Top: 8067 Bottom: 11825 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D THROUGH AN OPEN HOLE LINER FROM 8067-11825. AVERAGE TREATING PRESSURE 5080, AVERAGE RATE 59. 995980# 40/70, 2043620# 30/50, 144280# SB EXCEL, TOTAL SAND WEIGHT 3183880.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 64572 Max pressure during treatment (psi): 6691

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3946

Fresh water used in treatment (bbl): 34317 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3183880 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/18/2012 Hours: 24 Bbl oil: 162 Mcf Gas: 496 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 162 Mcf Gas: 496 Bbl H2O: 0 GOR: 3059

Test Method: FLOWING Casing PSI: 1800 Tubing PSI: 2300 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1220 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7345 Tbg setting date: 09/12/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: _____ Email: JOEL.MALEFYT@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)