

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400338051

Date Received:

10/22/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06116-00
6. County: LINCOLN
7. Well Name: Haflich
Well Number: #4-6
8. Location: QtrQtr: SENW Section: 4 Township: 12S Range: 55W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CHEROKEE Status: DRY AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 09/21/2012 End Date: 09/24/2012 Date of First Production this formation:
Perforations Top: 6948 Bottom: 6989 No. Holes: 64 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job 19 bbl 15% HCL, 41 bbl 2% KCL Cherokee B
Acid Job 24 bbl 15% HCL, 41 bbl 2% KCL Cherokee A

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 125

Max pressure during treatment (psi): 3000

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 43

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 134

Fresh water used in treatment (bbl): 82

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/24/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 135 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6940 Tbg setting date: 09/21/2012 Packer Depth: 6940

Reason for Non-Production: None Commercial

Date formation Abandoned: 10/25/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 6940 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: TORCH Status: DRY AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 09/25/2012 End Date: 09/27/2012 Date of First Production this formation: _____
Perforations Top: 6826 Bottom: 6834 No. Holes: 32 Hole size: 1/4
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Acid Job 19 bbl 15% HCL, 39 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58

Max pressure during treatment (psi): 2000

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 19

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): 59

Fresh water used in treatment (bbl): 39

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/25/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 60 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6800 Tbg setting date: 09/25/2012 Packer Depth: 6800

Reason for Non-Production: None Commercial

Date formation Abandoned: 09/27/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6810 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Cherokee B formation perf at 6981' - 6989', No production water only, CIBP set at 6970' 2sks cement
Cherokee A formaton perf at 6948' - 6956', No production water only, CIBP set at 6940' 2 sks cement

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 10/22/2012 Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400338051	FORM 5A SUBMITTED
400338073	WIRELINE JOB SUMMARY
400338074	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)