

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400338051

Date Received: 10/22/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06116-00
6. County: LINCOLN
7. Well Name: Haflich
Well Number: #4-6
8. Location: QtrQtr: SENW Section: 4 Township: 12S Range: 55W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CHEROKEE Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 09/21/2012 End Date: 09/24/2012 Date of First Production this formation:

Perforations Top: 6948 Bottom: 6989 No. Holes: 64 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Acid Job 19 bbl 15% HCL, 41 bbl 2% KCL Cherokee B
Acid Job 24 bbl 15% HCL, 41 bbl 2% KCL Cherokee A

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 125 Max pressure during treatment (psi): 3000

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 43 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 134

Fresh water used in treatment (bbl): 82 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/24/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 135 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6940 Tbg setting date: 09/21/2012 Packer Depth: 6940

Reason for Non-Production: None Commercial

Date formation Abandoned: 10/25/2012 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 6940 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: TORCH Status: DRY AND ABANDONED Treatment Type: ACID JOB
 Treatment Date: 09/25/2012 End Date: 09/27/2012 Date of First Production this formation: _____
 Perforations Top: 6826 Bottom: 6834 No. Holes: 32 Hole size: 1/4
 Provide a brief summary of the formation treatment: _____ Open Hole:

Acid Job 19 bbl 15% HCL, 39 bbl 2% KCL

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 58 Max pressure during treatment (psi): 2000
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): 19 Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 59
 Fresh water used in treatment (bbl): 39 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/25/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 20
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 60 GOR: _____
 Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6800 Tbg setting date: 09/25/2012 Packer Depth: 6800

Reason for Non-Production: None Commercial

Date formation Abandoned: 09/27/2012 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 6810 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:
 Cherokee B formation perf at 6981' - 6989', No production water only, CIBP set at 6970' 2sks cement
 Cherokee A formaton perf at 6948' - 6956', No production water only, CIBP set at 6940' 2 sks cement

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Jack Fincham
 Title: Agent Date: 10/22/2012 Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400338051	FORM 5A SUBMITTED
400338073	WIRELINE JOB SUMMARY
400338074	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)