



02306846



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 Denver CO 80202
5. API Number: 05-045-06611-00 OGCC Facility ID Number:
6. Well/Facility Name: Vassar Heath 7. Well/Facility Number: RW 2-28
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): NWSE Sec. 28-T6S-94W
9. County: Garfield 10. Field Name: Rulison
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
Approximate Start Date: Date Work Completed: 9/12/12
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Continue to Monitor Bradenhead PSI for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 9/12/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Title: NWAE Date: 10/19/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
SEP 14 2012  
COGCC

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- 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # \_\_\_\_\_
- 3. Well/Facility Name: Vassar Heath Well/Facility Number: RW 2-28
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec. 28-T6S-94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Past History

During quarterly checks the bradenhead on the RW 2-28 was noted as being at 100 psi. An attempt to blow down and see if pressure would dissipate resulted in no fluid being brought to surface and the bradenhead being at 10 psi after one hour. It was determined that it would not be best to leave this open as there was the possibility for a noticeable vent at surface. WPX requests to bring a tank onto location to attempt to vent the bradenhead to and see if pressure will dissipate. If after 3 – 6 months of venting bradenhead pressure is still observed when shut-in, WPX will pursue further alternatives with the COGCC.

Update:

The RMV 14-29A bradenhead was opened to a tank. It has not brought fluid, but has a slight blow on it. Before opening the bradenhead a fluid level was shot showing that our production casing/surface casing annulus fluid level is ~380', which is just below the surface csg shoe. With a fluid level here the max allowable surface pressure, to stay under a 0.683 psi/ft gradient at the shoe, would be 245 psi. WPX will return this bradenhead to the quarterly checklist and monitor the until/if pressure at the surface starts to get near 240 psi, at which time further action will be taken. Until then the bradenhead will remain a part of the quarterly checklist.

Well Information:

- Surface Csg 320 ft
- Prod Csg 1,697 ft
- TD 1,699 ft
- Prod TOC at 548 ft
- Perfs – 1,206 ft –1,536 ft
- Tubing landing depth – 1,500 ft