

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2286841

Date Received:

01/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 34725

4. Contact Name: MATT BARNETT

2. Name of Operator: GOSNEY & SONS INC

Phone: (970) 884-9533

3. Address: P O BOX 367

Fax: (970) 884-0321

City: BAYFIELD State: CO Zip: 81122

5. API Number 05-067-09857-00

6. County: LA PLATA

7. Well Name: GOSNEY

Well Number: 3-A

8. Location: QtrQtr: NWNE Section: 12 Township: 33N Range: 7W Meridian: N

9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL

Status: PRODUCING

Treatment Type:

Treatment Date: 11/10/2011

End Date:

Date of First Production this formation: 12/29/2011

Perforations Top: 3104 Bottom: 3224 No. Holes: 184 Hole size: 50/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

BREAKDOWN WITH 3,450 GAL 15% HCL. FRACTURE-STIMULATED IN TWO STAGES WITH 262,000 LBS OF PROPPANT (86% 20/40 SAND AND 14% 14/30 FLEX SAND) IN 3,594 BBLS GELLED WATER.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/29/2011 Hours: 1 Bbl oil: 0 Mcf Gas: 4 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 96 Bbl H2O: 24 GOR:

Test Method: FLOWING Casing PSI: 605 Tubing PSI: 130 Choke Size: 8/64

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 921 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3082 Tbg setting date: 11/23/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MATTHEW BARNETT

Title: SECRETARY Date: 1/6/2012 Email MATTB@GOSNEYCO.COM
:

Attachment Check List

Att Doc Num	Name
2286841	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)