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Document Number:
400334162

Date Received:
10/05/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 60890 Contact Name: Steve Matre

Name of Operator: MOUNTAIN PETROLEUM CORP Phone: (303) 296-1500

Address: 1801 BROADWAY STE 1250 Fax: (303) 296-2029

City: DENVER State: CO Zip: 80202 Email: matresr@qwestoffice.net

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939

COGCC contact: Email: craig.quint@state.co.us

API Number 05-125-06162-00

Well Name: SMITH-WHOMBLE Well Number: 1-3

Location: QtrQtr: NESW Section: 3 Township: 2S Range: 43W Meridian: 6

County: YUMA Federal, Indian or State Lease Number: _____

Field Name: BEECHER ISLAND Field Number: 5997

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.908850 Longitude: -102.180775

GPS Data:
Date of Measurement: 05/02/2007 PDOP Reading: 1.8 GPS Instrument Operator's Name: Kevin McCormick

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: 4.5" casing has a leak at an unknown depth. It is uneconomical to find and repair the casing leak. In addition to setting a CIBP above the perforations in the producing zone, we propose to set a CIBP at 210' and cement to surface.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1688	1702			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11+0/1	7+0/1	23#	160	50	160	0	VISU
1ST	6+1/4	4+1/2	9.5#	1,820	100	1,820	1,620	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1668 with 2 sacks cmt on top. CIBP #2: Depth 210 with 45 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 300 ft. with 45 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Steven R. Matre

Title: Vice President Date: 10/5/2012 Email: matresr@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 10/18/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 4/17/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
 - 2) Tag shoe plug if cement not circulated to surface. Note increased depth from 210' to 300' due to WW depths. Top up casing and annulus from 50' to surface as needed.

Attachment Check List

Att Doc Num	Name
400334162	FORM 6 INTENT SUBMITTED
400334163	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	TOC likely much higher than indicated. Calc TOC appx 700'.	10/18/2012 2:41:49 PM
Permit	Well completion or recompletion report doc. # 00317934 dated 4/3/1978	10/9/2012 8:32:14 AM

Total: 2 comment(s)