

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

10/16/2012

Document Number:

668100136

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: KELLERBY, SHAUN
	335123	335123		

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377/ (719) 429-3529	Brad.Moss@WPXEnergy.com	Production foreman
ASH, MARGARET		margaret.ash@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760/(719) 342-1150	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:QtrQtr: SENW Sec: 25 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/01/2011	200304958	SR	PR	U			N

Inspector Comment:

Location appears to be used as a lay down yard for drilling equipment. Equipment Identified as belonging to EnCana is also located on the location. Operator shall document all corrective actions made on a COGCC form 42.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
293380	WELL	PR	01/01/2009	GW	045-14950	NAUGLE PA 22-25	X
293381	WELL	PR	07/31/2008	OW	045-14951	NAUGLE PA 24-25R	X
293382	WELL	PR	07/31/2008	OW	045-14952	NAUGLE PA 423-25	X
293383	WELL	DA	03/15/2008	LO	045-14953	NAUGLE PA 24-25	X
295093	WELL	PR	07/31/2008	OW	045-15646	NAUGLE PA 33-25	X
300729	WELL	PR	02/16/2011	LO	045-17983	TRI STATE TRUCKING PA 422-25	X
300730	WELL	PR	02/16/2011	LO	045-17984	TRI STATE TRUCKING PA 322-25	X
300731	WELL	PR	07/31/2010	GW	045-17985	TRI STATE TRUCKING PA 332-25	X
300732	WELL	PR	07/31/2010	GW	045-17986	TRI STATE TRUCKING PA 532-25	X
300733	WELL	PR	02/16/2011	LO	045-17987	TRI STATE TRUCKING PA 32-25	X
300734	WELL	PR	07/31/2010	LO	045-17988	TRI STATE TRUCKING PA 432-25	X

300735	WELL	PR	02/16/2011	LO	045-17989	TRI STATE TRUCKING PA 533-25	X
300736	WELL	PR	08/30/2010	LO	045-17990	TRI STATE TRUCKING PA 433-25	X
300737	WELL	PR	07/31/2010	GW	045-17991	TRI STATE TRUCKING PA 333-25	X
300738	WELL	PR	09/30/2010	GW	045-17992	TRI STATE TRUCKING PA 523-25	X
300739	WELL	PR	02/16/2011	LO	045-17993	TRI STATE TRUCKING PA 323-25	X
300740	WELL	PR	02/16/2011	LO	045-17994	TRI STATE TRUCKING PA 23-25	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationLease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
		Lease road passes through an oil & Gas storage yard. No storm water BMP were observed		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Violation	Equipment is stored on location. Location appears to be used to stack out drilling equipment.	Remove all equipment not needed for the production of lease. Report All corrective actions Made on a form 42 when completed.	11/30/2012
WEEDS	Unsatisfactory	Weeds have been allowed to grow on the berm and edge of location.	Implement a weed program to prevent excessive weed growth. Report All corrective actions Made on a form 42 when completed.	11/30/2012

Spills:					
Type	Area	Volume	Corrective action	CA Date	
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
WELLHEAD	Satisfactory				
IGNITOR/COMBUST OR	Satisfactory				
Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory	Staff was not able to read the supply pressure due to weathering of the lens on the gage.		
Bird Protectors	8	Satisfactory			
Vertical Heated Separator	16	Satisfactory			
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.389940,108.068630	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	39.389940,108.068630	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	300 BBLS	STEEL AST	39.389940,108.068630	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
lined					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335123

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 293380 Type: WELL API Number: 045-14950 Status: PR Insp. Status: PR

Facility ID: 293381 Type: WELL API Number: 045-14951 Status: PR Insp. Status: PR

Facility ID: 293382 Type: WELL API Number: 045-14952 Status: PR Insp. Status: PR

Inspector Name: KELLERBY, SHAUN

Facility ID:	293383	Type:	WELL	API Number:	045-14953	Status:	DA	Insp. Status:	DA
Facility ID:	295093	Type:	WELL	API Number:	045-15646	Status:	PR	Insp. Status:	PR
Facility ID:	300729	Type:	WELL	API Number:	045-17983	Status:	PR	Insp. Status:	PR
Facility ID:	300730	Type:	WELL	API Number:	045-17984	Status:	PR	Insp. Status:	PR
Facility ID:	300731	Type:	WELL	API Number:	045-17985	Status:	PR	Insp. Status:	PR
Facility ID:	300732	Type:	WELL	API Number:	045-17986	Status:	PR	Insp. Status:	PR

Workover

Comment: MWS work over unit with 500bbl produced water tank and mud tank.

Facility ID:	300733	Type:	WELL	API Number:	045-17987	Status:	PR	Insp. Status:	PR
Facility ID:	300734	Type:	WELL	API Number:	045-17988	Status:	PR	Insp. Status:	PR
Facility ID:	300735	Type:	WELL	API Number:	045-17989	Status:	PR	Insp. Status:	PR
Facility ID:	300736	Type:	WELL	API Number:	045-17990	Status:	PR	Insp. Status:	PR
Facility ID:	300737	Type:	WELL	API Number:	045-17991	Status:	PR	Insp. Status:	PR
Facility ID:	300738	Type:	WELL	API Number:	045-17992	Status:	PR	Insp. Status:	PR
Facility ID:	300739	Type:	WELL	API Number:	045-17993	Status:	PR	Insp. Status:	PR
Facility ID:	300740	Type:	WELL	API Number:	045-17994	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Data base shows spud dates in 2008.2010, and one in 2011.

1003a. Debris removed? In CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Fail CM Equipment stored on location
 CA Remove all equipment not needed for the production of lease. CA Date 11/30/2012
 Pit, cellars, rat holes and other bores closed? In CM _____
 CA _____ CA Date _____
 Guy line anchors removed? In CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? FailProduction areas have been stabilized? Pass

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____

Comment: Large area of this pad could be reclaimed, and is currently being used for storage of equipment. Due to the amount of stored equipment on location at the time of inspection no evidence of reclamation was visible,

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: KELLERBY, SHAUN

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass			VT	Pass	Cattle guard on lease road
Berms	Fail	Gravel	Pass	MHSP	Pass	

S/U/V: Satisfactory

Corrective Date:

Comment:

Some erosion is evident on the berm surrounding the pad. No BMP were observed on the lease road.

CA: