



02567008



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561	4. Contact Name: Denny Vigil
2. Name of Operator: OXY USA Inc.	Phone: 970-263-3650
3. Address: 760 Horizon Drive	Fax: 970-263-3694
City: Grand Junction State: CO Zip: 81506	
5. API Number 05-077-09237	OGCC Facility ID Number 334525
6. Well/Facility Name: Red Mountain Ranch	7. Well/Facility Number 33-11
8. Location (Qtr, Sec, Twp, Rng, Meridian): NESW, Sec. 33, Twp. 9S, R94W, 6th PM	
9. County: Mesa County	10. Field Name: Plateau
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Equip Diagram	
Technical Info Page	
Other	X

RECEIVED

JUN 09 2011

COGCC

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FN/FSL <input type="checkbox"/> FEL/FML
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude _____	Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____
Ground Elevation _____	Distance to nearest well same formation _____
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Surface owner consultation date: _____
GPS DATA:	
Date of Measurement _____	PDOP Reading _____ Instrument Operator's Name _____
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date: _____	From _____ NUMBER _____
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____
	Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately _____	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: _____	Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Apply different table 910 standards for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

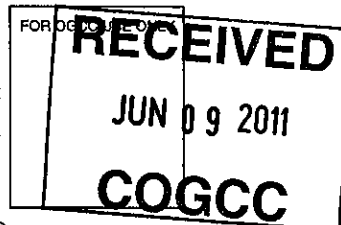
Signed: _____ Date: 01/27/2010 Email: denny.vigil@oxy.com
Print Name: Denny Vigil Title: Regulatory Analyst

COGCC Approved: _____ Title NW EPS Date: 10/15/2012

CONDITIONS OF APPROVAL, IF ANY:

Sundry 2567008 is withdrawn from the COGCC system per OXY's request, see sundry 2215980 and location 334525.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 66561 API Number: 05-077-09237
 2. Name of Operator: OXY USA Inc. OGCC Facility ID # 334525
 3. Well/Facility Name: Red Mountain Ranch Well/Facility Number: 33-11
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 33, Twp. 9S, R94W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA Inc. (Oxy) has completed, in accordance with the COGCC rules, the interim-reclamation of the above-mentioned reserve pit and requests that a different standard (see table below) be applied to the COGCC Table 910-1 concentration levels for Arsenic (As). This request is based on post reclaim levels for As being below background levels for As. Oxy's Sundry request seeks to waive the COGCC Table 910-1 concentration levels based on composite undisturbed background samples from near the pit which identifies constituents above the allowable COGCC Table 910-1 concentrations. In this particular situation, both reclaim concentrations for As were above COGCC Table 910-1 standards; however, post reclaim concentrations were below undisturbed background levels. Please find all relevant and necessary attached documents.

The sampling method Oxy employed was to take five representative random samples for both the reserve pit and background locations. The analytical concentrations table identifies the COGCC Table 910-1 concentration levels, Oxy's undisturbed background concentrations, as well as Oxy's proposed revised reclamation concentrations (Post Reclaim levels for As) for the above-mentioned reserve pits. Based on the background sample concentrations, Oxy Sundry request to apply different standards to the COGCC Table 910-1 concentration levels are due to elevated background concentrations for As.

	MCL (mg/kg)	Sample Identifications (mg/kg)	
		Post Reclaim	Background
Organics in Soil			
TPH (GRO and DRO)	500	6.1	32.0
Benzene	0.17	<0.0062	<0.0062
Toluene	85	<0.0062	<0.0062
Ethylbenzene	100	<0.0062	0.0017
Xylenes	175	<0.0025	<0.0025
Organics in Soil (PAH's)			
Acenaphthene	1000	<0.010	<0.010
Anthracene	1000	<0.0080	<0.0080
Benzo(A)anthracene	0.22	<0.0086	<0.0086
Benzo(B)fluoranthene	0.22	<0.013	<0.013
Benzo(K)fluoranthene	2.2	<0.011	<0.011
Benzo(A)pyrene	0.022	<0.0092	<0.0092
Chrysene	22	<0.011	<0.011
Dibenzo(A,H)anthracene	0.022	<0.0093	<0.0093
Fluoranthene	1000	<0.0076	<0.0076
Fluorene	1000	<0.011	<0.011
Indeno(1,2,3,C,D)pyrene	0.22	<0.0099	<0.0099
Napthalene	23	<0.0081	<0.0081
Pyrene	1000	<0.010	<0.010
Inorganics in Soil			
EC	<4 mmhos/cm or 2X background	0.220	0.072
SAR	<12	1.4	1.4
pH	6-9	7.8	7.1
Metals in Soils			
Arsenic	0.39	0.65	0.86
Barium	15000	120	100
Boron (Hot Water Soluble)	2 (mg/L)	0.5	1.1
Cadmium	70	0.82	0.82
Chromium	12000	20.0	20.0
Chromium VI	23	2.2	<2.6
Copper	3100	16.0	16.0
Lead	400	9.9	10.0
Mercury	23	0.0098	0.013
Nickel	1600	11.0	122.0
Selenium	390	<0.33	<0.33
Silver	390	<0.16	<0.16
Zinc	23000	48.0	53.0