

DEPARTMENT OF NATURAL RESOURCES
WELL ABANDONMENT REPORT



APR - 3 2000

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

10, OIL & GAS CONS. COM.

OGCC Operator Number: 70820
Name of Operator: KKB Energy LLC
Address: 1727 So. Nile Court
City: Aurora State: CO. Zip: 80012
API Number: 05-001-07493
Well Name: John H. Ehler Number: 7
Location (Qtr, Sec, Twp, Rng, Meridian): SE SW Sec. 15 T1S R67W
County: Adams Federal, Indian or State lease number:
Field Name: Spindle Field Number: 05833

Contact Name & Phone

Bob Baker

No: (303) 671-7477

For same-call 1st

24 hour notice required, contact

Complete the
Attachment Checklist

	OGCC	DOCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

X Notice of Intent to Abandon

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☒ Other agreement w/ surf. owner
Casing to be pulled: ☒ No ☐ Yes Top of casing cement: Surface
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing joints: ☒ No ☒ Yes If yes, explain details below: unknown but possible
Details: Fair probability that a basement of a house could end up on top of well since this is a lot under residential development by surface owner. An extra margin of safety is needed after plugging the well.

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (Stone, Squeeze, BP, Cement, etc.)	Plug Depth
Sussex	5143'-5163'	present	cement	surface

Casing History

Casing String	Size	Cement Top	Stage Cement Top
203'	8 5/8"	Surface	-
5,250'	4 1/2"	Surface	Surface
OV Tool 1106'			

Plugging Procedure for Intent and Subsequent Report

CIBP #1 Depth: 5100' CIBP #2 Depth: CIBP #3 Depth: NOTE: Two (2) sacks cement required on all CIBPs
Set _____ aka cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ aka cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ aka cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ aka cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ aka cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
Set _____ SKS @ surface
Cut 4 feet below ground level, weld on plate
Set _____ SKS in rats hole
Dry-Hole Marker ☐ No ☐ Yes
Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in casing
Wireline contractor: _____ Plugging date: _____
Cementing contractor: _____
Type of cement and additives used: _____
Attach job summaries: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Name Bobby J. Baker

Signed T. Bobby J. Baker

Title: Manager

Date: April 3, 2000

OGCC Approved: Gary Rother

Title: Eng

Date: 4/4/00

CONDITIONS OF APPROVAL, IF ANY: Set CIBP at \pm 5100'. Run cement bond log with collar locator to verify aquifer isolation and stage tool depth. OGCC will issue plugging orders upon review of Cement bond log.