

WELL ABANDONMENT REPORT



APR - 3 2000

LO. OIL & GAS CONS. COMM.

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES

24 hour notice required, contact

Complete the Attachment Checklist

Op'r OGCC

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

OGCC Operator Number: 70820 Contact Name & Phone: Bob Baker
 Name of Operator: KKB Energy LLC No: (303) 671-7477
 Address: 1727 So. Nile Court Fax: same-call list
 City: Aurora, State: CO. Zip: 80012
 API Number: 05- 001-08086
 Well Name: John H. Ehler Number: 18
 Location (Qtr/Sec, Twp, Rng, Meridian): SE NE Sect. 15 T1S R67W
 County: Adams Federal, Indian or State lease number:
 Field Name: Spindle Field Number: 05833

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other agreement w/ surf. ov
 Casing to be pulled: No Yes Top of casing cement:
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below: unknown but possible
 Details: Fair probability that a basement of a house could end up on top of well since this is a lot under residential development by surface owner. An extra margin of safety is needed after plugging the well.

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (Naps, Squeezed, BP, Cement, etc.)	Plug Depth
Sussex	5008' - 5028'	present	cement	-

Casing History

Casing String	Size	Cement Top	Stage Cement Top
212'	8 5/8"	Surface	-
5,148'	4 1/2"	Surface	-
DV tool @ 1114'			

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4960 CIBP #2 Depth _____ CIBP #3 Depth _____ **NOTE: Two (2) sacks cement required on all CIBPs**
 2. Set _____ sbs cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 3. Set _____ sbs cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 4. Set _____ sbs cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sbs cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sbs cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
 11. Set _____ SKS @ surface
 Cut 4 feet below ground level, weld on pipe Dry-Hole Marker No Yes
 Set _____ SKS in rule hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in casing Plugging date: _____
 *Wireline contractor: _____
 *Cementing contractor: _____
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name Bobby J. Baker

Signed T. Bobby J. Baker Title: Manager Date: April 3, 2000

OGCC Approved: Jenny N. Baker Title: Eng Date: 4/4/00

CONDITIONS OF APPROVAL, IF ANY: Set CIBP at ± 4960. Run cement bond log with collar locator to verify DV tool depth and aquifer isolation. OGCC will issue plugging orders upon review of cement bond log.