

DEPARTMENT OF NATURAL RESOURCES
WELL ABANDONMENT REPORT



APR - 3 2000

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

LO, OIL & GAS CONS. COMM.

ET OE PR ES

24 hour notice required, contact

Complete the
Attachment Checklist

Opdr OGCC

Wellbore Diagram
Cement Job Summary
Wireline Job Summary

OGCC Operator Number: 70820
Name of Operator: KKB Energy LLC
Address: 1727 So. Nile Court
City: Aurora, State: CO. Zip: 80012
API Number: 05- 001-08086
Well Name: John H. Ehler Number: 18
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE Sect. 15 T1S R67W
County: Adams Federal, Indian or State lease number:
Field Name: Spindle Field Number: 05833

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☒ Other agreement w/ surf. ov
Casing to be pulled: ☒ No ☐ Yes Top of casing cement:
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☒ Yes If yes, explain details below: unknown but possible
Details: Fair probability that a basement of a house could end up on top of well since this is a lot under residential development by surface owner. An extra margin of safety is needed after plugging the well.

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (Nem, Squeezed, BP, Cement, etc.)	Plug Depth
Sussex	5008'-5028'	present	cement	-

Casing History

Casing String	Size	Cement Top	Stage Cement Top
212'	8 5/8"	Surface	-
5,148'	4 1/2"	Surface	-
DV tool @ 1114'			

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4960 CIBP #2 Depth _____ CIBP #3 Depth _____
NOTE: Two (2) sacks cement required on all CIBPs
2. Set _____ cts cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☒ Annulus
3. Set _____ cts cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
4. Set _____ cts cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
5. Set _____ cts cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
6. Set _____ cts cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
11. Set _____ SKS @ surface
Cut 4 feet below ground level, weld on plate
Set _____ SKS in rule hole
Dry-Hole Marker ☐ No ☐ Yes
Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in casing
Wireline contractor: _____
Cementing contractor: _____
Type of cement and additives used: _____
Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name Bobby J. Baker

Signed T. Baker Title: Manager Date: April 3, 2000

OGCC Approved: Fanny N. Baker Title: Eng Date: 4/4/00

CONDITIONS OF APPROVAL, IF ANY: Set CIBP at \pm 4960. Run cement bond log with collar locator to verify DV tool depth and aquifer isolation
OGCC will issue plugging orders upon review of cement bond log.