

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400314898

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-34957-00
6. County: WELD
7. Well Name: Gittlein
Well Number: 8-4
8. Location: QtrQtr: NWNE Section: 4 Township: 1N Range: 67W Meridian: 6
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/29/2012 End Date: 05/29/2012 Date of First Production this formation:

Perforations Top: 7981 Bottom: 7999 No. Holes: 72 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

279,000 gals, 181,629 gals SLF, 180,140 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 10967

Max pressure during treatment (psi): 5308

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 6643

Fresh water used in treatment (bbl): 6643

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180140

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Operator Decision

Date formation Abandoned: 06/04/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7930 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/04/2012 End Date: 06/04/2012 Date of First Production this formation: 07/20/2012
Perforations Top: 7747 Bottom: 7860 No. Holes: 196 Hole size: 042/100
Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR B- 222,386 gals, 166,992 gals SLF, 150,600 lbs 30/50 White
NBRR C- 261,623 gals, 188,607 gals SLF, 164,760 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 19991 Max pressure during treatment (psi): 7222
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 1.17
Total acid used in treatment (bbl): 0 Number of staged intervals: 2
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 11407
Fresh water used in treatment (bbl): 11524 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2012 Hours: 24 Bbl oil: 110 Mcf Gas: 156 Bbl H2O: 49
Calculated 24 hour rate: Bbl oil: 110 Mcf Gas: 156 Bbl H2O: 49 GOR: 1418
Test Method: FLOWING Casing PSI: 1200 Tubing PSI: Choke Size: 010/64
Gas Disposition: Gas Type: Btu Gas: 1331 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jonathan Runge
Title: Consultant Date: Email jrunge@petersonenergy.com

Attachment Check List

Att Doc Num	Name
400314903	WELLBORE DIAGRAM
400337248	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)