



Kubeczko, Dave <dave.kubeczko@state.co.us>

RE: EnCana Oil & Gas (USA), Federal Multi Well 28-5BB (PA-29), Lot 1 Sec 29 T7S R95W, Garfield County, Form 2A (#400325416) Review

Kubeczko, Dave <dave.kubeczko@state.co.us>
To: Dave Kubeczko <dave.kubeczko@state.co.us>

Wed, Oct 17, 2012 at 9:18 AM

Scan No 1293015 CORRESPONDENCE 2A#400325416

----- Forwarded message -----

From: **Croteau, Jevin** <JevinRobert.Croteau@encana.com>

Date: Tue, Oct 16, 2012 at 4:54 PM

Subject: RE: EnCana Oil & Gas (USA), Federal Multi Well 28-5BB (PA-29), Lot 1 Sec 29 T7S R95W, Garfield County, Form 2A (#400325416) Review

To: "Kubeczko, Dave" <dave.kubeczko@state.co.us>

Dave,

You can attached the COA's listed below to the subject Form 2A.

Please let me know if you need anything else.

Best regards,

Jevin Croteau

Regulatory Analyst
Encana Oil & Gas (USA) Inc.
720.876.5339 Office

720.273.6427 Cell

Take a closer look: www.encana.com

Please note some Encana offices are closed the first and third Friday of each month.

From: Kubeczko, Dave [mailto:dave.kubeczko@state.co.us]

Sent: Tuesday, October 16, 2012 3:57 PM

To: Croteau, Jevin

Subject: EnCana Oil & Gas (USA), Federal Multi Well 28-5BB (PA-29), Lot 1 Sec 29 T7S R95W, Garfield County, Form 2A (#400325416) Review

Jevin,

I have been reviewing the Federal Multi Well 28-5BB (PA-29) Pad **Form 2A** (#400325416). COGCC would like to attach the following conditions of approval (COAs) based on the data and information EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

General: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface or buried pipelines.

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations (as shown on the Proposed BMPs attachment); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 38 - The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission

Northwest Area Office

707 Wapiti Court, Suite 204

Rifle, CO 81650

Phone: (970) 625-2497x5

FAX: (970) 625-5682

Cell: (970) 309-2514

dave.kubeczko@state.co.us



Please consider the environment before printing this e-mail

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this

Encana Oil & Gas (USA), Federal Multi Well 28-5BB (PA-29), L...

communication and any copies immediately. Thank you.

<http://www.encana.com>