

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 34725
2. Name of Operator: GOSNEY & SONS INC
3. Address: P O BOX 367
City: BAYFIELD State: CO Zip: 81122
4. Contact Name: Matt Barnett
Phone: (970) 884-9533
Fax: (970) 884-0321

5. API Number 05-067-09881-00
6. County: LA PLATA
7. Well Name: KELSALL 33-7
Well Number: 4-2
8. Location: QtrQtr: NENW Section: 4 Township: 33N Range: 7W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2012 End Date: 09/25/2012 Date of First Production this formation: 10/02/2012

Perforations Top: 3264 Bottom: 3448 No. Holes: 236 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

Fracture-stimulated in one stage with 115,000 lbs of proppant (85% 20/40 sand and 15% 14/30 flex sand) in 1,725 bbls gelled water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1801

Max pressure during treatment (psi): 2441

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1801

Fresh water used in treatment (bbl): 1801

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 115000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/02/2012 Hours: 19 Bbl oil: 0 Mcf Gas: 100 Bbl H2O: 71

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 125 Bbl H2O: 90 GOR:

Test Method: flow up casing Casing PSI: 210 Tubing PSI: Choke Size: 024/64

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 981 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 3354 Tbg setting date: 10/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matthew Barnett

Title: Secretary Date: _____ Email mattb@gosneyco.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)