



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561	4. Contact Name: Denny Vigil
2. Name of Operator: OXY USA Inc.	Phone: 970-263-3650
3. Address: 760 Horizon Drive	Fax: 970-263-3694
City: Grand Junction State: CO Zip: 81506	
5. API Number 05-077-09107	OGCC Facility ID Number 334550
6. Well/Facility Name: Anderson	7. Well/Facility Number 7-12
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 7, Twp. 10S, R94W, 6th PM	
9. County: Mesa County	10. Field Name: Plateau
11. Federal, Indian or State Lease Number:	

1/28/10
222197

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	
Other	X

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNU/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**

From: _____

To: _____

Effective Date: _____

☐ **ABANDONED LOCATION:**

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ **SPUD DATE:** _____

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ **Notice of Intent**

Approximate Start Date: _____

☐ **Report of Work Done**

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Apply different table 910 standards for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Denny Vigil Date: 01/28/2010 Email: denny_vigil@oxy.com

Print Name: Denny Vigil Title: Regulatory Analyst

COGCC Approved: Linda Sany Rourke Title: EPS II Date: 10/11/12

CONDITIONS OF APPROVAL, IF ANY:

Sunday 2221972 is approved in the COGCC system but that does not grant approval of the pit closure, pending additional information that was requested.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66561 API Number: 05-077-09107
2. Name of Operator: OXY USA Inc. OGCC Facility ID # 334550
3. Well/Facility Name: Anderson Well/Facility Number: 7-12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 7, Twp. 10S, R94W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA Inc. (Oxy) has completed, in accordance with the COGCC rules, the interim-reclamation of the above mentioned reserve pit. In accordance with the COGCC requirements, reference "Frequently Asked Questions #31", Oxy has reclaimed the location so that soils with elevated SAR and pH (See below table, post reclaim levels for SAR at 19.0 and pH at 9.2) were buried under a minimum of three feet of backfill (fill dirt) cover with a SAR level of .40 and pH of 7.6 (See table below and attached documents) in order to satisfy COGCC Table 910-1 levels. Oxy's interim-reclamation process is explained below.

Top soil from the pad is stripped at various depths and consolidated into separate piles on the well pad. Top soil on the pad is graded. Additionally, all fluids from the pit are removed and hauled off to an approved offsite facility. Upon completion of removing fluids from the pit, the pit is excavated and the soils from the pit are consolidated in separate piles towards the end of the pad. Upon completion, Oxy mixes the separate piles of dirt in a manner that ensures that materials with elevated pH, SAR and or EC are capped under a minimum of three feet of backfill cover. All soil horizons on the pad are replaced in their original relative position.

	Sample Identifications (mg/kg)			
	MCL (mg/kg)	Post Reclaim	Background	Fill (11/30/09)
Organics in Soil				
TPH (GRO and DRO)	500	150.8	-	-
Benzene	0.17	0.0018	-	-
Toluene	85	<0.0015	-	-
Ethylbenzene	100	<0.0013	-	-
Xylenes	175	0.00	-	-
Organics in Soil (PAH's)				
Acenaphthene	1000	<0.011	-	-
Anthracene	1000	<0.0093	-	-
Benzo(A)anthracene	0.22	<0.0077	-	-
Benzo(B)fluoranthene	0.22	<0.0078	-	-
Benzo(K)fluoranthene	2.2	<0.012	-	-
Benzo(A)pyrene	0.022	<0.0074	-	-
Chrysene	22	<0.0091	-	-
Dibenzo(A,H)anthracene	0.022	<0.011	-	-
Fluoranthene	1000	<0.0079	-	-
Flourene	1000	<0.0095	-	-
Indeno(1,2,3,C,D)pyrene	0.22	<0.011	-	-
Napthalene	23	0.045	-	-
Pyrene	1000	<0.0089	-	-
Inorganics in Soil				
EC	<4 mmhos/cm or 2X background	1.20	0.28	-
SAR	<12	19.0	0.7	0.40
pH	6-9	9.2	7.6	7.6
Metals in Soils				
Arsenic	0.39	<0.32	3.9	-
Barium	15000	4010	-	-
Boron (Hot Water Soluble	2 (mg/L)	1.23	-	-
Cadmium	70	2.0	-	-
Chromium	12000	15.0	-	-
Chromium VI	23	<0.10	-	-
Copper	3100	27.0	-	-
Lead	400	19.0	-	-
Mercury	23	0.016	-	-
Nickel	1600	12.0	-	-
Selenium	390	<1.6	-	-
Silver	390	<0.16	-	-
Zinc	23000	52.0	-	-