

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400307529

Date Received:

07/19/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340
2. Name of Operator: SUNDANCE ENERGY INC
3. Address: 633 17TH STREET #1950
City: DENVER State: CO Zip: 80202
4. Contact Name: Dean Rogers
Phone: (303) 543-5710
Fax: (303) 543-5701

5. API Number 05-123-34983-00
6. County: WELD
7. Well Name: Lamb
Well Number: 42-15
8. Location: QtrQtr: NENE Section: 15 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:
Treatment Date: 06/13/2012 End Date: 06/13/2012 Date of First Production this formation: 07/01/2012
Perforations Top: 7016 Bottom: 7036 No. Holes: 80 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac with 215,040 gal and 153,620# of sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5120

Max pressure during treatment (psi): 5402

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1576

Fresh water used in treatment (bbl): 5120

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 201536

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2012 Hours: 24 Bbl oil: 42 Mcf Gas: 60 Bbl H2O: 22
Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 60 Bbl H2O: 22 GOR: 1429
Test Method: Flow Casing PSI: 900 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dean Rogers

Title: Operations Engineer Date: 7/19/2012 Email: drogers@sundanceenergy.net
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Attachment Check List

Att Doc Num	Name
400307529	FORM 5A SUBMITTED
400307544	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)