

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | |
|--|---|---|
| 1. OGCC Operator Number: <u>19160</u> | 4. Contact Name <u>Justin Firkins</u> | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: <u>ConocoPhillips Company</u> | Phone: <u>(432) 688-6913</u> | |
| 3. Address: <u>P.O. Box 51810</u> City: <u>Midland</u> State: <u>TX</u> Zip: <u>79710</u> | Fax: <u>(432) 688-6019</u> | |
| 5. API Number <u>05-045-15030</u> | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: <u>Story Gulch Unit</u> | 7. Well/Facility Number <u>CP07C-27 L27 496</u> | Directional Survey |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWSW, Section 27, T4S, R96W, 6th</u> | | Surface Eqpm Diagram |
| 9. County: <u>Garfield</u> | 10. Field Name: <u>Wildcat</u> | Technical Info Page <input checked="" type="checkbox"/> |
| 11. Federal, Indian or State Lease Number: <u>COC-64814</u> | | Other |

General Notice

| | |
|---|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <u> </u> | |
| Latitude <u> </u> | Distance to nearest property line <u> </u> Distance to nearest bldg, public rd, utility or RR <u> </u> |
| Longitude <u> </u> | Distance to nearest lease line <u> </u> Is location in a High Density Area (rule 603b)? Yes/No <u> </u> |
| Ground Elevation <u> </u> | Distance to nearest well same formation <u> </u> Surface owner consultation date: <u> </u> |
| GPS DATA: Date of Measurement <u> </u> PDOP Reading <u> </u> Instrument Operator's Name <u> </u> | |
| <input type="checkbox"/> CHANGE SPACING UNIT Formation <u> </u> Formation Code <u> </u> Spacing order number <u> </u> Unit Acreage <u> </u> Unit configuration <u> </u> | <input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <u> </u> |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <u> </u> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | <input type="checkbox"/> CHANGE WELL NAME NUMBER From: <u> </u> To: <u> </u> Effective Date: <u> </u> |
| <input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <u> </u> | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <u> </u> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <u> </u> |
| <input type="checkbox"/> SPUD DATE: <u> </u> | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used <u> </u> Cementing tool setting/perf depth <u> </u> Cement volume <u> </u> Cement top <u> </u> Cement bottom <u> </u> Date <u> </u> | |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <u> </u> <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. | |

Technical Engineering/Environmental Notice

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent Approximate Start Date: <u> </u> | <input checked="" type="checkbox"/> Report of Work Done Date Work Completed: <u>06/24/2008</u> | |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: <u>TA Well</u> | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Justin C. Firkins Date: 08/20/2008 Email: justin.c.firkins@conocophillips.com
Print Name: Justin C. Firkins Title: Regulatory SpecialistCOGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 19160 API Number: 05-045-15030
2. Name of Operator: ConocoPhillips Company OGCC Facility ID #
3. Well/Facility Name: Story Gulch Unit Well/Facility Number: CP07C-27 L27 4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 27, T4S, R96W, 6th

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

ConocoPhillips respectfully wishes to inform the commission that this well was TA as per BLM instructions on 06/24/2008. This well was abandoned after a failed attempts to cement the 7" casing in place, and subsequent squeeze techniques were unsuccessful. This well will be TA'd until further remediation can take place at a later date.

Below is the procedure for the TA.

06/24/2008

0600-0800 Circulate and condition mud

0800-0830 Safety Meeting

0830-1400 Circualte and conditon mud waiting on cement crews

1400-1415 Safety Meeting with cementers

1415-1500 Cement plug #1 @ 4557-4380', cemented with 7 bbls class G +.2% D46 +.3% D65 @ 15.2 ppg, displaced with 47 bbls of 8.5 ppg inhibited mud.

1500-1600 Pull 3 stands. Break circulation, Lay down drill pipe to 2800'

1600-1630 Safety Meeting

1630-1700 Safety Meeting w/cementers

1700-1830 Cement plug #2 @2800-2650', cemented with 6 bbls class G +.2% D46 +.3% D65 @ 16.4 ppg, displaced with 26 bbls of 8.5 ppg inhibited mud.

1830-1900 Pulled 3 stands

1900-1930 Cement Plug #3 @ 2507-2357, cemented with 6 bbls class G +.2% D46 +.3% D65 @ 15.2 ppg, displaced with 23 bbls of 8.5 ppg inhibited mud.

1930-2315 Pull 3 stands and LD drill pipe to 50'

2315-2330 Safety Meeting

2330-0000 Cement Plug #4 @ 50-Surface, cemented with 2 bbls class G +.2% D46 +.3% D65 @ 15.2 ppg, Full returns through 2" casing bowl valve

0000-0015 Rig out cementers

0015-0600 ND BOP



Cementing Service Report

| Customer CONOCO INC. | | | | | | Job Number 2218529885 | | | | | | | |
|--|-------|--|----------------------|--|----------------|---|----------------------------------|-------------------------|---------------------------|---------------------|--|-------------------------|--|
| Well SGU CP07C-27 L27 496 | | | Location (legal) | | | Schlumberger Location Grand Junction, CO | | | Job Start 2008-Jun-25 | | | | |
| Field PICEANCE CREEK | | Formation Name/Type Dirty-Sandstone | | Deviation 0 ° | | Bit Size 8.88 in | | Well MD 7,000 ft | Well TVD 7,000 ft | | | | |
| County RIO-BLANCO | | State/Province CO | | BHP 0 psi | BHST 210 °F | BHCT 175 °F | Pore Press. Gradient 0 psi/ft | | | | | | |
| Well Master: 0631019732 | | API / UWI: | | Casing/Liner | | | | | | | | | |
| Rig Name PRECISION 406 | | Drilled For Gas | | Service Via Land | | Depth, ft 7000 | Size, in 7 | Weight, lb/ft 23 | Grade P110 | | | | |
| Offshore Zone | | Well Class New | | Well Type Development | | 2005 | 9.63 | 36 | K55 | | | | |
| Drilling Fluid Type Bentonite | | Max. Density 9.1 lb/gal | | Plastic Viscosity 21 cp | | Tubing/Drill Pipe | | | | | | | |
| Service Line Cementing | | Job Type Set Cement Plug P/W | | Perforations/Open Hole | | | | | | | | | |
| Max. Allowed Tubing Pressure 4000 psi | | Max. Allowed Ann. Pressure 2000 psi | | Wellhead Connection 4" Drill Pin | | Top, ft | Bottom, ft | spf | No. of Shots | | | | |
| Service Instructions P&A well with 4 100ft Balanced Plugs 10 bbls water ahead of each 6 bbls each @ 4500', 2700', 2500', 100' 4" Drill Pipe XT39 11.85# 150SKS G + ADDS | | | | | | | | Total Interval ft | | | | | |
| | | | | | | | | | | Diameter in | | | |
| | | | | | | Treat Down Casing | | Displacement bbl | | Packer Type None | | Packer Depth 5657 ft | |
| | | | | | | Tubing Vol. bbl | | Casing Vol. bbl | | Annular Vol. bbl | | Open Hole Vol. bbl | |
| Casing/Tubing Secured <input type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/> | | Casing Tools | | | Squeeze Job | | | | | | |
| Lift Pressure: psi | | | | Shoe Type: Diff-Fill | | | Squeeze Type | | | | | | |
| Pipe Rotated <input type="checkbox"/> | | | | Pipe Reciprocated <input type="checkbox"/> | | | Shoe Depth: ft | | | | | | |
| No. Centralizers: 0 | | | | Top Plugs: 1 | | Bottom Plugs: | | Tool Type: | | | | | |
| Cement Head Type: Single | | | | Stage Tool Type: | | | Tool Depth: ft | | | | | | |
| Job Scheduled For: | | | | Arrived on Location: 2008-Jun-25 13:00 | | Leave Location: 2008-Jun-26 1:00 | | Stage Tool Depth: ft | | | | | |
| | | | | Collar Type: Diff-Fill | | | Tail Pipe Size: in | | | | | | |
| | | | | Collar Depth: ft | | | Tail Pipe Depth: ft | | | | | | |
| | | | | | | | Sqz Total Vol: bbl | | | | | | |
| Date | Time | Treating Pressure psi | Flow Rate bbl/min | Density lb/gal | Volume bbl | 0 | 0 | 0 | Message | | | | |
| 2008-Jun-25 | 14:27 | 11 | 0.0 | 8.41 | 0.0 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:27 | 12 | 0.0 | 8.41 | 0.0 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | Start Job | | | | |
| 2008-Jun-25 | 14:27 | 12 | 0.0 | 8.41 | 0.0 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | RRig up floor | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | Hold safety meeting | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | Pressure Test Lines | | | | |
| 2008-Jun-25 | 14:27 | 11 | 0.0 | 8.41 | 0.0 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:27 | 11 | 0.0 | 8.41 | 0.0 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | Good test | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | Pressure test to 2500 psi | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | Start Pumping Spacer | | | | |
| 2008-Jun-25 | 14:27 | 12 | 0.0 | 8.41 | 0.0 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:27 | | | | | | | | Pump 10 bbl spacer | | | | |
| 2008-Jun-25 | 14:27 | 13 | 0.0 | 8.41 | 0.0 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:28 | 35 | 1.4 | 8.41 | 0.1 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:28 | 51 | 0.0 | 8.41 | 0.3 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:29 | 58 | 0.7 | 8.41 | 0.3 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:30 | 88 | 0.9 | 8.41 | 0.9 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:30 | 168 | 2.3 | 8.41 | 2.1 | 0 | 0 | 0 | | | | | |
| 2008-Jun-25 | 14:31 | 153 | 2.3 | 8.41 | 3.7 | 0 | 0 | 0 | | | | | |

| Well | | Field | | | Service Date | | Customer | | | Job Number |
|-----------------------|-------------|-------------------|-----------|---------|--------------|---|-------------|---|------------------------------|------------|
| SGU CP07C-27 #L27 496 | | PICEANCE CREEK | | | 08177-Jun-25 | | CONOCO INC. | | | 2218529885 |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | bbl/min | lb/gal | bbl | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:32 | 115 | 2.3 | 8.41 | 5.2 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:32 | 114 | 2.3 | 8.41 | 6.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:33 | 108 | 2.2 | 8.41 | 8.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:34 | 205 | 3.0 | 8.41 | 10.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:34 | 137 | 3.0 | 8.41 | 10.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:34 | | | | | | | | End Spacer | |
| 2008-Jun-25 | 14:34 | | | | | | | | Start Cement Slurry | |
| 2008-Jun-25 | 14:34 | 140 | 3.1 | 8.41 | 10.7 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:34 | | | | | | | | Start Mixing Tail Slurry | |
| 2008-Jun-25 | 14:34 | 140 | 3.1 | 8.41 | 10.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:34 | | | | | | | | Pump 6 bbl slurry @ 15.8 ppg | |
| 2008-Jun-25 | 14:34 | 199 | 3.2 | 8.43 | 10.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:34 | 224 | 4.2 | 14.38 | 12.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:35 | 66 | 6.5 | 6.50 | 15.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | 43 | 1.3 | 14.51 | 17.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | | | | | | | | End Tail Slurry | |
| 2008-Jun-25 | 14:36 | 62 | 1.8 | 14.46 | 17.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | | | | | | | | End Cement Slurry | |
| 2008-Jun-25 | 14:36 | 43 | 1.8 | 14.43 | 17.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | 50 | 1.8 | 14.43 | 18.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | | | | | | | | Start Displacement | |
| 2008-Jun-25 | 14:36 | 47 | 1.7 | 14.34 | 18.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | | | | | | | | Start Pumping Water | |
| 2008-Jun-25 | 14:36 | 62 | 1.7 | 14.34 | 18.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | | | | | | | | Start Pumping Mud | |
| 2008-Jun-25 | 14:36 | 62 | 1.8 | 14.15 | 18.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | | | | | | | | End Water | |
| 2008-Jun-25 | 14:36 | | | | | | | | Pump 4.5 bbl water | |
| 2008-Jun-25 | 14:36 | 62 | 1.7 | 13.80 | 18.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:36 | | | | | | | | Pump 40 bbl mud | |
| 2008-Jun-25 | 14:36 | 71 | 2.9 | 9.52 | 18.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:37 | 79 | 3.4 | 8.26 | 21.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:38 | 78 | 3.4 | 8.47 | 23.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:38 | 120 | 3.8 | 8.61 | 25.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:39 | 119 | 3.7 | 8.61 | 28.2 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:40 | 118 | 3.7 | 8.61 | 30.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:40 | 116 | 3.7 | 8.61 | 33.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:41 | 116 | 3.7 | 8.63 | 35.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:42 | 120 | 3.7 | 8.63 | 38.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:42 | 117 | 3.7 | 8.63 | 40.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:43 | 120 | 3.7 | 8.63 | 43.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:44 | 121 | 3.7 | 8.63 | 45.4 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:44 | 130 | 3.6 | 8.63 | 47.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:45 | 149 | 3.6 | 8.63 | 50.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:46 | 143 | 3.6 | 8.63 | 52.7 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:46 | 81 | 3.0 | 8.63 | 54.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:47 | 78 | 3.0 | 8.63 | 56.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:48 | 75 | 3.0 | 8.63 | 58.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:48 | 71 | 2.7 | 8.63 | 60.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:49 | 42 | 1.0 | 8.63 | 62.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:50 | 37 | 0.0 | 8.65 | 62.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:50 | 36 | 0.0 | 8.65 | 62.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:51 | 34 | 0.0 | 8.65 | 62.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 14:52 | 67 | 3.7 | 8.64 | 63.2 | 0 | 0 | 0 | | |

| Well | | | Field | | | Service Date | | Customer | | | Job Number |
|-----------------------|-------------|-------------------|----------------|---------|--------|--------------|---|-------------|------------------------------|--|------------|
| SGU CP07C-27 #L27 496 | | | PICEANCE CREEK | | | 08177-Jun-25 | | CONOCO INC. | | | 2218529885 |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | 0 | 0 | 0 | Message | | |
| | 24 hr clock | psi | bbl/min | lb/gal | bbl | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 14:52 | 107 | 3.1 | 8.56 | 65.1 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 14:52 | 108 | 3.1 | 8.55 | 65.7 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 14:52 | | | | | | | | End Mud | | |
| 2008-Jun-25 | 14:53 | 106 | 3.1 | 8.54 | 65.8 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 14:53 | | | | | | | | End Displacement | | |
| 2008-Jun-25 | 14:53 | 108 | 3.1 | 8.53 | 66.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:05 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:05 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:05 | | | | | | | | Hold safety meeting | | |
| 2008-Jun-25 | 18:05 | | | | | | | | rig up floor | | |
| 2008-Jun-25 | 18:05 | | | | | | | | Pressure Test Lines | | |
| 2008-Jun-25 | 18:05 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:05 | | | | | | | | Pressure test to 2500 psi | | |
| 2008-Jun-25 | 18:05 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:05 | | | | | | | | Pump 10 bbl spacer | | |
| 2008-Jun-25 | 18:05 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:06 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:07 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:08 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:09 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:10 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:11 | 6 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:12 | 7 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:13 | 11 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:14 | 26 | 1.6 | 8.42 | 0.3 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:15 | 52 | 2.6 | 8.41 | 2.1 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:16 | 100 | 2.7 | 8.42 | 4.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:17 | 147 | 2.3 | 8.42 | 7.1 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:18 | 117 | 2.3 | 8.42 | 9.3 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:19 | 77 | 1.1 | 8.42 | 10.7 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:20 | 125 | 3.2 | 15.72 | 13.4 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:21 | 27 | 0.0 | 7.38 | 15.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:22 | 16 | 2.0 | 8.39 | 16.8 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:23 | 70 | 3.7 | 8.59 | 20.4 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:24 | 68 | 3.7 | 8.59 | 24.1 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:25 | 69 | 3.8 | 8.61 | 27.9 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:26 | 66 | 3.7 | 8.62 | 31.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:27 | 52 | 3.5 | 8.62 | 35.2 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:28 | 36 | 3.0 | 8.63 | 38.7 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:29 | 8 | 1.2 | 8.63 | 41.2 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:30 | 4 | 0.3 | 8.64 | 41.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:31 | 50 | 2.6 | 8.48 | 43.2 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:32 | 45 | 2.9 | 8.21 | 46.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:33 | 92 | 3.1 | 9.50 | 49.2 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:34 | 76 | 3.0 | 9.07 | 52.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:35 | 83 | 3.0 | 8.22 | 55.2 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:36 | 79 | 3.0 | 8.17 | 58.2 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:37 | 89 | 3.3 | 8.44 | 61.4 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:38 | -3 | 0.0 | 8.70 | 63.8 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:39 | 1 | 0.0 | 0.53 | 63.8 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:39 | 4 | 0.0 | 0.29 | 63.8 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 18:39 | | | | | | | | Pump 6 bbl slurry @ 15.8 ppg | | |
| 2008-Jun-25 | 18:39 | | | | | | | | Pump 25 bbl mud displacement | | |
| 2008-Jun-25 | 18:40 | 15 | 0.4 | 0.09 | 0.1 | 0 | 0 | 0 | | | |

| Well | | Field | | | Service Date | | Customer | | | Job Number |
|-----------------------|-------------|-------------------|-----------|---------|--------------|---|-------------|---|------------------------------|------------|
| SGU CP07C-27 #L27 496 | | PICEANCE CREEK | | | 08177-Jun-25 | | CONOCO INC. | | | 2218529885 |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | bbl/min | lb/gal | bbl | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:41 | 11 | 0.0 | 8.33 | 1.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:42 | 17 | 0.1 | 8.44 | 1.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:43 | 39 | 0.0 | 8.44 | 1.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:44 | 7 | 0.1 | 8.43 | 1.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:45 | 7 | 0.1 | 8.43 | 2.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:46 | 7 | 0.1 | 8.43 | 2.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:47 | 7 | 0.1 | 8.43 | 2.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:48 | 7 | 0.1 | 8.43 | 0.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:49 | 7 | 0.1 | 8.43 | 0.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:50 | 9 | 0.2 | 8.43 | 0.2 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:51 | 129 | 1.8 | 8.41 | 1.4 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:52 | 149 | 1.9 | 8.41 | 3.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:53 | 136 | 1.9 | 8.42 | 5.2 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:54 | 123 | 2.1 | 8.42 | 7.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:55 | 51 | 2.3 | 6.60 | 9.5 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:56 | 149 | 2.8 | 14.56 | 11.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:57 | 62 | 2.6 | 14.89 | 14.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:58 | 60 | 4.4 | 7.18 | 16.7 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 18:59 | 63 | 3.7 | 8.46 | 20.7 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:00 | 73 | 3.8 | 8.58 | 24.5 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:01 | 73 | 3.7 | 8.57 | 28.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:02 | 75 | 3.7 | 8.57 | 32.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:03 | 54 | 3.2 | 8.57 | 35.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:04 | 31 | 1.1 | 8.62 | 37.8 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:05 | 4 | 0.0 | 8.62 | 38.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:06 | 62 | 3.2 | 8.48 | 40.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:07 | 54 | 2.7 | 8.47 | 43.7 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:08 | 62 | 3.1 | 8.16 | 46.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:09 | 89 | 3.3 | 9.47 | 50.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:10 | 88 | 3.3 | 8.82 | 53.1 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:11 | 100 | 4.0 | 8.63 | 57.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:12 | 39 | 0.0 | 1.96 | 59.9 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:13 | 6 | 0.0 | 8.10 | 60.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:14 | 274 | 10.1 | 2.55 | 62.5 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:15 | 110 | 4.2 | 8.17 | 69.6 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:16 | 462 | 6.4 | 8.41 | 76.3 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:17 | 68 | 3.1 | 8.40 | 82.5 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:18 | 7 | 0.0 | 8.42 | 84.7 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:18 | | | | | | | | Pump 6 bbl slurry @ 15.8 ppg | |
| 2008-Jun-25 | 19:18 | | | | | | | | End 3rd plug | |
| 2008-Jun-25 | 19:18 | | | | | | | | Pump 10 bbl FW spacer | |
| 2008-Jun-25 | 19:18 | | | | | | | | Pump 3rd plug | |
| 2008-Jun-25 | 19:18 | 7 | 0.0 | 8.42 | 84.7 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 19:18 | | | | | | | | Pump 23 bbl displacement | |
| 2008-Jun-25 | 23:42 | 0 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 23:42 | | | | | | | | Pump 1 bbl water | |
| 2008-Jun-25 | 23:42 | | | | | | | | Pump 2 bbl water | |
| 2008-Jun-25 | 23:42 | | | | | | | | Pump 3 bbl cement @ 15.8 ppg | |
| 2008-Jun-25 | 23:42 | 0 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 23:42 | 1 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 23:43 | 2 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 23:44 | 0 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 23:44 | 19 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | |
| 2008-Jun-25 | 23:45 | 21 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | |

| | | | | | | | | | | | |
|---------------------------------------|----------------------------|---------------------------------|--------------------------------|--------------------------|-------------------------------------|-------------------------------|--------------------------------|---|----------------|---------------------------------|--|
| Well SGU CP07C-27 #L27 496 | | | Field PICEANCE CREEK | | Service Date 08177-Jun-25 | | Customer CONOCO INC. | | | Job Number 2218529885 | |
| Date | Time 24 hr clock | Treating Pressure psi | Flow Rate bbl/min | Density lb/gal | Volume bbl | 0 0 | 0 0 | 0 0 | Message | | |
| 2008-Jun-25 | 23:46 | 21 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:46 | 23 | 0.0 | 8.42 | 0.0 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:47 | 31 | 0.0 | 8.43 | 0.1 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:48 | 36 | 0.5 | 8.43 | 0.2 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:48 | 39 | 2.6 | 8.38 | 1.7 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:49 | 30 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:50 | 28 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:50 | 27 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:51 | 28 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:52 | 28 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:52 | 28 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:53 | 37 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:54 | 39 | 0.0 | 8.41 | 2.6 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:54 | 44 | 0.8 | 8.41 | 2.7 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:55 | 48 | 2.1 | 8.41 | 3.7 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:56 | 62 | 3.8 | 8.51 | 5.5 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:56 | 48 | 2.5 | 15.12 | 7.9 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:57 | 38 | 2.3 | 15.69 | 9.5 | 0 | 0 | 0 | | | |
| 2008-Jun-25 | 23:58 | 3 | 0.1 | 9.29 | 10.5 | 0 | 0 | 0 | | | |
| 2008-Jun-26 | 0:31 | | | | | | | | End Job | | |
| 2008-Jun-26 | 0:31 | | | | | | | | | | |
| Post Job Summary | | | | | | | | | | | |
| Average Pump Rates, bpm | | | | | | Volume of Fluid Injected, bbl | | | | | |
| Slurry | | N2 | | Mud | | Maximum Rate | | Total Slurry | | Mud | |
| 2 | | | | | | 3 | | 22 | | 34 | |
| Treating Pressure Summary, psi | | | | | | Breakdown Fluid | | | | | |
| Maximum | | Final | | Average | | Bump Plug to | | Volume | | Density | |
| 2500 | | | | 45 | | | | bbl | | lb/gal | |
| Avg. N2 Percent | | Designed Slurry Volume | | Displacement | | Mix Water Temp | | <input type="checkbox"/> Cement Circulated to Surface? | | Volume | |
| % | | 24 bbl | | 42 bbl | | 60 °F | | <input type="checkbox"/> Washed Thru Perfs | | To ft | |
| Customer or Authorized Representative | | | | Schlumberger Supervisor | | | | <input type="checkbox"/> CirculationLost <input type="checkbox"/> Job Completed | | | |
| Gardner, James | | | | McGuire, Keith | | | | | | | |