

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400294112

Date Received:

06/11/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>JOEL MALEFYT</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6828</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7828</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-33720-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HOWARD</u>	Well Number: <u>2-32</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>32</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>2411</u> feet Direction: <u>FNL</u> Distance: <u>1534</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.008224</u> As Drilled Longitude: <u>-104.910343</u>	

GPS Data:

Data of Measurement: 11/14/2011 PDOP Reading: 3.0 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 662 feet. Direction: FNL Dist.: 1953 feet. Direction: FEL

Sec: 32 Twp: 1N Rng: 67W

** If directional footage at Bottom Hole Dist.: 661 feet. Direction: FNL Dist.: 1952 feet. Direction: FEL

Sec: 32 Twp: 1N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/25/2011 13. Date TD: 10/27/2011 14. Date Casing Set or D&A: 10/28/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8702 TVD** 8403 17 Plug Back Total Depth MD 8327 TVD** 8029

18. Elevations GR 5061 KB 5076

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; P/E DL-CN, I, TC

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,215	800	15	1,215	CALC
1ST	7+7/8	4+1/2	11.6	0	8,679	65	8,350	8,679	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/28/2011

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	8,327	1,023	920	8,327

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,632		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	5,095		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,713		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	8,102		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,129		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,565		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 6/11/2012 Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400294121	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400294120	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400294112	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400294119	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Requested submission of digital Compensated density/Neutron, Induction and Triple Combination logs	9/20/2012 11:33:02 AM

Total: 1 comment(s)