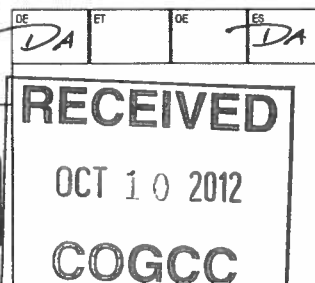


02055641

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | |
|--|------------------------------------|--|
| 1. OGCC Operator Number: 77330 | 4. Contact Name: Catherine Dickert | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: SG Interests I Ltd. | Phone: 970-385-0969 | |
| 3. Address: 1485 Florida Road, C202 | Fax: 970-385-0636 | |
| City: Durango State: CO Zip: 81301 | | |
| 5. API Number 05- 051-06107 | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: Eck 12-90-1 | 7. Well/Facility Number 1 | Directional Survey |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Lot 1, Sec 1 T12S R90W | 6th PM | Surface Eqpm Diagram |
| 9. County: Gunnison | 10. Field Name: West Muddy Creek | Technical Info Page X |
| 11. Federal, Indian or State Lease Number: NA | | Other X |

General Notice

| | |
|---|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> F-N/L-T-SL <input type="checkbox"/> F-E/L-T-WL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |
| GPS DATA: | |
| Date of Measurement PDOP Reading Instrument Operator's Name | |
| <input type="checkbox"/> CHANGE SPACING UNIT | <input type="checkbox"/> Remove from surface bond |
| Formation Formation Code Spacing order number Unit Acreage Unit configuration | Signed surface use agreement attached |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | <input type="checkbox"/> CHANGE WELL NAME NUMBER |
| Effective Date: | From: |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | To: |
| | Effective Date: |
| <input type="checkbox"/> ABANDONED LOCATION: | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | Date well shut in or temporarily abandoned: |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for Inspection: | MIT required if shut in longer than two years. Date of last MIT |
| <input type="checkbox"/> SPUD DATE: | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries | |
| Method used | Cementing tool setting/perf depth |
| Cement volume | Cement top |
| Cement bottom | Date |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. | |

Technical Engineering/Environmental Notice

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Report of Work Done | |
| Approximate Start Date: | Date Work Completed: October 5, 2012 | |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input checked="" type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Other: | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Catherine Dickert

Date: 10/10/2012 Email: cdickert@sginterests.com

Print Name: Catherine Dickert

Title: Environmental & Permitting Manager

COGCC Approved: David Anderson

Title: PE II

Date: 10/10/2012

CONDITIONS OF APPROVAL, IF ANY:

COGCC Comments: One page temperature chart attached to this Sundry Notice. Full Temperature/CCL log (required as a Condition of Approval of Sundry Notice #2055640) is indexed to the well file separately as Document No. 2055642.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
OCT 10 2012
COGCC

1. OGCC Operator Number: 77330 API Number: 05-051-06107
2. Name of Operator: SG Interests I Ltd OGCC Facility ID #
3. Well/Facility Name: Eck 12-90-1 Well/Facility Number: 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 1 T12S R90W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Although the cement plan included 20% excess, there was an error in the caliper log and we failed to get surface cement returns. A temperature log was run to determine the top of the cement. Our initial test results showed the cement top at 370', but revised data from Weatherford indicate the cement is at 110' (see attached report), which is 308' of overlap above the surface casing shoe at 418'. Please consider this notice an update to the one filed on October 9, 2012.

