

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10385 2. Name of Operator: AUBURN OPERATING COMPANY LLC 3. Address: PO BOX 50203 City: MIDLAND State: TX Zip: 79710 4. Contact Name: WILLIAM C. HEARD Phone: (432) 683-8000 Fax: (432) 683-8250

5. API Number 05-073-06462-00 6. County: LINCOLN 7. Well Name: Safranek Well Number: 04-1296H 8. Location: QtrQtr: NWNW Section: 12 Township: 9S Range: 56W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: 03/21/2012 End Date: 03/22/2012 Date of First Production this formation:

Perforations Top: 7740 Bottom: 7750 No. Holes: 60 Hole size: 57/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

TUBING-CONVEYED PERFORATED - NO OTHER TREATMENT

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: 48 Bbl oil: 58 Mcf Gas: 0 Bbl H2O: 43 Calculated 24 hour rate: Bbl oil: 29 Mcf Gas: Bbl H2O: 22 GOR: Test Method: SWAB Casing PSI: Tubing PSI: Choke Size: Gas Disposition: VENTED Gas Type: WET Btu Gas: 0 API Gravity Oil: 1 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7765 Tbg setting date: 03/20/2012 Packer Depth: 7725

Reason for Non-Production: EVALUATE ZONE FOR POSSIBLE REMEDIAL OPERATION; TEST MARMATON.

Date formation Abandoned: 03/28/2012 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7730 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MARMATON Status: SHUT IN Treatment Type: \_\_\_\_\_  
 Treatment Date: 03/29/2012 End Date: \_\_\_\_\_ Date of First Production this formation: 03/30/2012  
 Perforations Top: 7668 Bottom: 7678 No. Holes: 60 Hole size: 57/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

**TUBING-CONVEYED PERFORATED - NO OTHER TREATMENT.**

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: 144 Bbl oil: 25 Mcf Gas: 0 Bbl H2O: 1242  
 Calculated 24 hour rate: Bbl oil: 4 Mcf Gas: \_\_\_\_\_ Bbl H2O: 207 GOR: \_\_\_\_\_  
 Test Method: SWAB Casing PSI: 825 Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: VENTED Gas Type: WET Btu Gas: 0 API Gravity Oil: 1  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7678 Tbg setting date: 03/28/2012 Packer Depth: 7632  
 Reason for Non-Production: EVALUATE ZONE FOR POSSIBLE REMEDIAL OPERATION AND PRODUCTION EQUIPMENT.  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: WILLIAM HEARD  
 Title: DRILLING ENGINEER Date: 5/3/2012 Email: BHEARD@SIERRA-ENGINEERING.NET

**Attachment Check List**

Att Doc Num	Name
2237634	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Data Entry	API GRAVITY FIELD IS REQUIRED IF BBLs OIL IS ENTERED.	10/9/2012 4:10:08 PM

Total: 1 comment(s)