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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 08 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX Energy Rocky Mountain, LLC  
3. Address: 1001 17th St., Suite 1200  
City: Denver State: CO Zip: 80202

4. Contact Name: Greg Davis  
Phone: (303) 606-4071  
Fax: (303) 629-8268

Complete the Attachment  
Checklist

OP OGCC

5. API Number 05-045-20629-00 OGCC Facility ID Number  
6. Well/Facility Name: Federal 7. Well/Facility Number KP 514-18  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE/4 SW/4 Sec. 18-T6S-R91W 6TH PMe  
9. County: Garfield 10. Field Name: Rulison  
11. Federal, Indian or State Lease Number:

|                      |  |  |
|----------------------|--|--|
| Survey Plat          |  |  |
| Directional Survey   |  |  |
| Surface Eqpm Diagram |  |  |
| Technical Info Page  |  |  |
| Other                |  |  |

## General Notice

|  |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|--|---------|--|---------|--|--|--|--|--|--|--|--|--|--|--|--|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
| Change of Surface Footage from Exterior Section Lines:   | <table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table> |  | FNL/FSL |  | FEL/FWL |  |  |  |  |  |  |  |  |  |  |  |  |
|  | FNL/FSL  |  | FEL/FWL |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
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|  |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
| Change of Bottomhole Footage from Exterior Section Lines:  | <table border="1"><tr><td></td><td></td><td></td><td></td></tr></table>  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
| Change of Bottomhole Footage to Exterior Section Lines:  | <table border="1"><tr><td></td><td></td><td></td><td></td></tr></table> attach directional survey  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer  |  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
| Latitude   | Distance to nearest property line  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
| Longitude  | Distance to nearest bldg, public rd, utility or RR   |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
| Ground Elevation   | Distance to nearest lease line   |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Is location in a High Density Area (rule 603b)? Yes/No   |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Distance to nearest well same formation  |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Surface owner consultation date:   |  |         |  |         |  |  |  |  |  |  |  |  |  |  |  |  |

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

|   |   |
|---|---|
| <input type="checkbox"/> CHANGE SPACING UNIT                                  | <input type="checkbox"/> Remove from surface bond |
| Formation Formation Code Spacing order number Unit Acreage Unit configuration | Signed surface use agreement attached             |

|  |  |
|--|--|
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):<br>Effective Date:<br>Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | <input type="checkbox"/> CHANGE WELL NAME<br>From:<br>To:<br>Effective Date:<br>NUMBER |
|--|--|

|   |  |
|---|--|
| <input type="checkbox"/> ABANDONED LOCATION:<br>Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Date Ready for Inspection: | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS<br>Date well shut in or temporarily abandoned:<br>Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No<br>MIT required if shut in longer than two years. Date of last MIT |
|---|--|

|                                     |   |
|-------------------------------------|---|
| <input type="checkbox"/> SPUD DATE: | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
|-------------------------------------|---|

|   |                                      |
|---|--------------------------------------|
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK      | *submit cbl and cement job summaries |
| Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date |                                      |

|  |   |
|--|---|
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.<br>Final reclamation will commence on approximately | <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. |
|--|---|

## Technical Engineering/Environmental Notice

|   |  |
|---|--|
| <input checked="" type="checkbox"/> Notice of Intent<br>Approximate Start Date: 10/8/12 | <input type="checkbox"/> Report of Work Done<br>Date Work Completed: |
|---|--|

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

|   |   |  |
|---|---|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare               | <input type="checkbox"/> E&P Waste Disposal                        |
| <input type="checkbox"/> Change Drilling Plans                | <input type="checkbox"/> Repair Well                            | <input type="checkbox"/> Beneficial Reuse of E&P Waste             |
| <input type="checkbox"/> Gross Interval Changed?              | <input type="checkbox"/> Rule 502 variance requested            | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change      | <input checked="" type="checkbox"/> Other: Remediate Bradenhead | for Spills and Releases  |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/8/12 Email: greg.i.davis@wpenergy.com  
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin J. King Title: PE I Date: OCT 09 2012  
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-20629-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: KP 514-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/4 SW/4 SEC. 18-T6S-R91W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy  
Remedial Cement Procedure

Wellname: Federal KP 514-18  
Date: 10/8/2012  
Field: Kokopelli

Prepared By: Kristin Trahan  
Cell phone: 303-482-7901  
Office phone: 303-606-4383

Purpose: Remediate well to eliminate bradenhead pressure and bring TOC 200' above Top MVRD

Well Information:

|                       |                     |
|-----------------------|---------------------|
| API Number:           | 05-045-20629        |
| Production Casing:    | 4-1/2" 11.6# I-80   |
| Shoe Depth:           | 8,195'              |
| Surface Casing Depth: | 1,303'              |
| Tubing:               | N/A                 |
| Perforated Interval:  | 6,234'-8,032'       |
| Top of Mesaverde:     | 4,167'              |
| Top of Gas:           | 5,451'              |
| Correlate Log:        | Baker CBL 7/31/2012 |
| Current TOC:          | 5,630'              |
| Max pressure:         | 2500 psi            |

Well History:

WPX spud this well on 7/13/2012. The well was cemented on 7/21/2012, full returns throughout the job, bumped and floats held  
Initial Bradenhead Pressure measurements were 0 psi  
Prior to completions the well built to 250 psi bradenhead pressure  
Notification of low top of cement and bradenhead pressure was submitted on 9/14/2012  
No bradenhead pressure issues were observed during completion operations  
After completion operations, the bradenhead pressure has built to 150 psi.

WPX is requesting permission to remediate to bring TOC 200' above top MVRD and eliminate bradenhead pressure.

Proposed Procedure:

1. MIRU wireline and set composite plug at 6,000 ft  
Perforate sqz holes at 5,458 ft  
Pump injection test at .5 bpm, 1 bpm  
Get ISIP, 5, 10 and 15 min shut in pressures  
Call Kristin with results
2. MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
Pump 300 sacks 15.8 ppg  
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
Displace to within 0.5 bbls of EOT
3. Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
Reverse circulate tubing and POOH

Shut in well and let cement set for 24-48 hrs. Make sure bradenhead is closed

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**

- 4 MIRU wireline  
RIH with gauge ring and tag top of cement
- 5 Run CBL from top of cement to surface casing shoe at 1,303'