



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED OCT 08 2012 COGCC/Rifle Office

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th St., Suite 1200 City: Denver State: CO Zip: 80202 5. API Number: 05-045-20629-00 6. Well/Facility Name: Federal 7. Well/Facility Number: KP 514-18 8. Location: SE/4 SW/4 Sec. 18-T6S-R91W 6TH PMe 9. County: Garfield 10. Field Name: Rulison 11. Federal, Indian or State Lease Number: [blank]

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: [ ] FNL/FSL [ ] FEL/FWL [ ] Change of Surface Footage to Exterior Section Lines: [ ] FNL/FSL [ ] FEL/FWL [ ] Change of Bottomhole Footage from Exterior Section Lines: [ ] FNL/FSL [ ] FEL/FWL [ ] Change of Bottomhole Footage to Exterior Section Lines: [ ] FNL/FSL [ ] FEL/FWL [ ] attach directional survey

GPS DATA: Date of Measurement [ ] PDOP Reading [ ] Instrument Operator's Name [ ]

CHANGE SPACING UNIT: Formation [ ] Formation Code [ ] Spacing order number [ ] Unit Acreage [ ] Unit configuration [ ] Remove from surface bond: Signed surface use agreement attached [ ]

CHANGE OF OPERATOR (prior to drilling): Effective Date: [ ] Plugging Bond: [ ] Blanket [ ] Individual [ ] CHANGE WELL NAME: From: [ ] To: [ ] Effective Date: [ ] NUMBER: [ ]

ABANDONED LOCATION: Was location ever built? [ ] Yes [ ] No Is site ready for inspection? [ ] Yes [ ] No Date Ready for Inspection: [ ] NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: [ ] Has Production Equipment been removed from site? [ ] Yes [ ] No MIT required if shut in longer than two years. Date of last MIT [ ]

SPUD DATE: [ ] REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) [ ]

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used [ ] Cementing tool setting/perf depth [ ] Cement volume [ ] Cement top [ ] Cement bottom [ ] Date [ ] \*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately [ ] Final reclamation is completed and site is ready for inspection. [ ]

Technical Engineering/Environmental Notice

[X] Notice of Intent Approximate Start Date: 10/8/12 [ ] Report of Work Done Date Work Completed: [ ]

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) [ ] Change Drilling Plans [ ] Gross Interval Changed? [ ] Casing/Cementing Program Change [ ] Request to Vent or Flare [ ] Repair Well [ ] Rule 502 variance requested [ ] Other: Remediate Bradenhead [X] E&P Waste Disposal [ ] Beneficial Reuse of E&P Waste [ ] Status Update/Change of Remediation Plans [ ] for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/8/12 Email: greg.i.davis@woxenergy.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin J. King Title: PE I Date: OCT 09 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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- 1. OGCC Operator Number: 96850 API Number: 05-045-20629-00
- 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # \_\_\_\_\_
- 3. Well/Facility Name: Federal Well/Facility Number: KP 514-18
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/4 SW/4 SEC. 18-T6S-R91W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy Remedial Cement Procedure

Wellname: **Federal KP 514-18**  
Date: **10/8/2012**  
Field: **Kokopelli**

Prepared By: **Kristin Trahan**  
Cell phone: **303-482-7901**  
Office phone: **303-606-4383**

Purpose: Remediate well to eliminate bradenhead pressure and bring TOC 200' above Top MVRD

Well Information:

API Number:	05-045-20629
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8,195'
Surface Casing Depth:	1,303'
Tubing:	N/A
Perforated Interval:	6,234'-8,032'
Top of Mesaverde:	4,167'
Top of Gas:	5,451'
Correlate Log:	Baker CBL 7/31/2012
Current TOC:	5,630'
Max pressure:	2500 psi

Well History:

WPX spud this well on 7/13/2012. The well was cemented on 7/21/2012, full returns throughout the job, bumped and floats held  
Initial Bradenhead Pressure measurements were 0 psi  
Prior to completions the well built to 250 psi bradenhead pressure  
Notification of low top of cement and bradenhead pressure was submitted on 9/14/2012  
No bradenhead pressure issues were observed during completion operations  
After completion operations, the bradenhead pressure has built to 150 psi.

WPX is requesting permission to remediate to bring TOC 200' above top MVRD and eliminate bradenhead pressure.

Proposed Procedure:

- 1. MIRU wireline and set composite plug at 6,000 ft  
Perforate sqz holes at 5,458 ft  
Pump injection test at .5 bpm, 1 bpm  
Get ISIP, 5, 10 and 15 min shut in pressures  
Call Kristin with results
- 2. MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
Pump 300 sacks 15.8 ppg  
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
Displace to within 0.5 bbls of EOT
- 3. Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
Reverse circulate tubing and POOH

Shut in well and let cement set for 24-48 hrs. Make sure bradenhead is closes

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

*Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.*

- 4 MIRU wireline  
RIH with gauge ring and tag top of cement
- 5 Run CBL from top of cement to surface casing shoe at 1,303'