

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400273333

Date Received:
04/20/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
 2. Name of Operator: PDC ENERGY INC Phone: (303) 831-3972
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
 City: DENVER State: CO Zip: 80203

5. API Number 05-123-33257-00 6. County: WELD
 7. Well Name: Zeiler Well Number: 13-7DU
 8. Location: QtrQtr: SWSW Section: 7 Township: 5N Range: 67W Meridian: 6
 Footage at surface: Distance: 1149 feet Direction: FSL Distance: 925 feet Direction: FWL
 As Drilled Latitude: 40.410110 As Drilled Longitude: -104.941190

GPS Data:
 Date of Measurement: 03/29/2012 PDOP Reading: 1.3 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage at Top of Prod. Zone Dist.: 1980 feet. Direction: FSL Dist.: 595 feet. Direction: FWL
 Sec: 7 Twp: 5N Rng: 67W

** If directional footage at Bottom Hole Dist.: 1974 feet. Direction: FSL Dist.: 595 feet. Direction: FWL
 Sec: 7 Twp: 5N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 12/12/2011 13. Date TD: 12/15/2011 14. Date Casing Set or D&A: 12/16/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7951 TVD** 7836 17 Plug Back Total Depth MD 7937 TVD** 7822

18. Elevations GR 4960 KB 4974 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, CNL/CDL/DIL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	426	300	0	426	VISU
1ST	7+7/8	4+1/2	11.6	0	7,937	550	310	7,937	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,613		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,208		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,713		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,024		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,361		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,382		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,384		<input type="checkbox"/>	<input type="checkbox"/>	
GRANEROS	7,642		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,800		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 4/20/2012 Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400273413	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400273414	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400273333	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400273410	IND-DENS-NEU	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400273411	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400273415	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400274643	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	TD and casing set dates changed form 12/xx/12 to 12/xx/11, to match cement tickets, and logging dates. Spud date was correct.	10/9/2012 10:23:01 AM
Permit	Added formation tops as per opr.	9/25/2012 10:11:41 AM
Engineer	dates TD, casing etc. need to be checked	9/5/2012 6:15:02 PM
Permit	Hard copy of Logs are in but not scanned. See RemindmE 7/11/12. Requested formation tops for this area from opr.	7/12/2012 2:33:00 PM

Total: 4 comment(s)