

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400328872

Date Received:

10/02/2012

PluggingBond SuretyID

20030028

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: SWEPI LP

4. COGCC Operator Number: 78110

5. Address: 4582 S ULSTER ST PKWY #1400

City: DENVER State: CO Zip: 80237

6. Contact Name: Nancy Feck Phone: (307)367-7934 Fax: (307)367-4285

Email: N.Feck@shell.com

7. Well Name: Herring Draw Well Number: 3-33

8. Unit Name (if appl): Williams Fork Unit Number: COC74956X

9. Proposed Total Measured Depth: 7303

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 33 Twp: 5N Rng: 90W Meridian: 6

Latitude: 40.345814 Longitude: -107.505589

Footage at Surface: 1188 feet FNL/FSL 1016 feet FEL/FWL
FNL FWL

11. Field Name: Waddle Creek Field Number: 90450

12. Ground Elevation: 6804 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 08/17/2012 PDOP Reading: 2.1 Instrument Operator's Name: Dallas Nelson

15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1219 FNL 975 FWL 1257 FSL 2183 FEL
Sec: 33 Twp: 5N Rng: 90W Sec: 32 Twp: 5N Rng: 90W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1389 ft

18. Distance to nearest property line: 321 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 665 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara Shale	NBRR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see Mineral Lease Map and mineral lease description attached. The distance to the nearest Unit boundary is 10,230'.

25. Distance to Nearest Mineral Lease Line: 0 26. Total Acres in Lease: 1163

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20		0	90		90	0
SURF	13+1/2	10+3/4	40.5lbs	0	1,000	540	1,000	0
1ST LINER	7+7/8	5+1/2	17lbs	0	7,303	78	2,693	1,893

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Depending on subsurface conditions, intermediate casing may be used. If intermediate casing is used, the hole will be 9 7/8". Intermediate casing of 7 5/8" will run from the surface to 2693' with cement from 2693' to 1893'. The production hole will be drilled at 6 3/4". A 5 1/2" production liner will be installed from 2493' to 7303', uncemented. A 9pt. drilling plan outlining this procedure is attached. Item #25. Distance to nearest Unit boundary is 10,230'.

34. Location ID: 427213

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nancy Feck

Title: Regulatory Technician Date: 10/2/2012 Email: N.Feck@shell.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400328872	FORM 2 SUBMITTED
400330417	WELL LOCATION PLAT
400330418	TOPO MAP
400330420	DEVIATED DRILLING PLAN
400330424	WELLBORE DIAGRAM
400330425	WELLBORE DIAGRAM
400330652	SURFACE AGRMT/SURETY
400330741	MINERAL LEASE MAP
400330742	LEGAL/LEASE DESCRIPTION
400330807	DRILLING PLAN
400334550	DIRECTIONAL DATA

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Material Handling and Spill Prevention	Spill Prevention Plans(SPCC) are in place to address material releases and to prescribe materials handling BMPs for the facility. "Good house-keeping" measures will be taken to ensure proper waste disposal.
Storm Water/Erosion Control	<p>Stormwater Management Plans(SWMP) are in place to comply with both Colorado Department of Public Health and Environment(CDPHE) and Colorado Oil and Gas Conservation Commission (COGCC) stormwater discharge permits. The construction layout for Herring Draw 1-33 details Best Management Practices(BMP) to be installed during initial construction. Note that BMP's may be removed, altered, or replaced with changing conditions in the field and the stormwater management plan will be updated accordingly. The BMP's prescribed for the initial construction phase include, but are not limited to:</p> <ul style="list-style-type: none">-Construct diversion ditch-Sediment reservoirs-Check dams-Level spreaders-Stabilized construction entrance-Slash-Sediment trap-Wattle-Terrace-Secondary containment berms-Detention ponds
Wildlife	<p>Per previous discussions with Colorado Parks & Wildlife for this well pad location the following include CPW recommendations and concerns:</p> <ol style="list-style-type: none">1. Shell will make a good faith effort to finish drilling at this location outside of the period between December 1 and April 15.2. Shell agreed that for future re-entry to this well site, if applicable, will occur outside of the period between December 15 and April 15.3. Interim and final reclamation will match existing vegetation.4. Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restoration.5. Shell will include a weed management plan and implement the plan as part of reclamation.6. Conduct post-development well site visitations between December 1 and April 15 in mule deer and elk winter range.7. Gate single-purpose roads and restrict general public access to reduce traffic disruptions to wildlife - consistent with the surface owners goals. <p>If possible SWEPI LP will use existing 2 track or other existing road or semi road to minimize vegetation disturbance, soil disturbance and potential access to the property.</p>

Total: 3 comment(s)