

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 61250 Contact Name: MARK SHREVE  
 Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366  
 Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440  
 City: WICHITA State: KS Zip: 67206- Email: MSHREVE@MULLDRILLING.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
**COGCC contact:** Email: \_\_\_\_\_

API Number 05-017-07721-00  
 Well Name: CHAMPLIN-FIGGINS Well Number: 3  
 Location: QtrQtr: NWSW Section: 27 Township: 13S Range: 44W Meridian: 6  
 County: CHEYENNE Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: SMOKY CREEK Field Number: 77560

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.890270 Longitude: -102.330980  
 GPS Data:  
 Date of Measurement: 09/27/2012 PDOP Reading: 2.7 GPS Instrument Operator's Name: KEITH WESTFALL  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	389	350	389	0	CALC
1ST	12+1/4	8+5/8	24	1,716	75	1,716	1,450	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 5380 ft. to 5280 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 40 sks cmt from 5130 ft. to 5030 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 40 sks cmt from 4720 ft. to 4620 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 40 sks cmt from 4220 ft. to 4120 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 40 sks cmt from 2550 ft. to 2450 ft. Plug Type: OPEN HOLE Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 440 ft. to 340 ft. Plug Tagged:

Set 120 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set 5 sacks in rat hole Set 5 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1090 ft. of 8+5/8 inch casing

Plugging Date: 09/06/2012

\*Wireline Contractor: Peak Wireline

\*Cementing Contractor: Consolidated Oil Well Services

Type of Cement and Additives Used: Class A Cement, No Additives

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

P&A as follows:  
40 sx @ 5380'  
40 sx @ 5130'  
40 sx @ 4720'  
40 sx @ 4220'  
40 sx @ 2550'  
40 sx @ 2000'  
50 sx @ 1090'  
100 sx @ 440'  
100 sx @ 50'  
5 sx rat hole  
5 sx mouse hole

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: MARK SHREVE

Title: PRESIDENT/COO

Date: \_\_\_\_\_

Email: MSHREVE@MULLDRILLING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**  
\_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400333888	CEMENT JOB SUMMARY
400334122	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)