

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400332481

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 61250

4. Contact Name: MARK SHREVE

2. Name of Operator: MULL DRILLING COMPANY INC

Phone: (316) 264-6366

3. Address: 1700 N WATERFRONT PKWY B#1200

Fax: (316) 264-6440

City: WICHITA State: KS Zip: 67206-

5. API Number 05-017-07721-00

6. County: CHEYENNE

7. Well Name: CHAMPLIN-FIGGINS

Well Number: 3

8. Location: QtrQtr: NWSW Section: 27 Township: 13S Range: 44W Meridian: 6

Footage at surface: Distance: 1980 feet Direction: FSL Distance: 660 feet Direction: FWL

As Drilled Latitude: 38.890270 As Drilled Longitude: -102.330980

## GPS Data:

Data of Measurement: 09/27/2012 PDOP Reading: 2.7 GPS Instrument Operator's Name: KEITH WESTFALL

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: SMOKY CREEK

10. Field Number: 77560

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/21/2012 13. Date TD: 09/04/2012 14. Date Casing Set or D&amp;A: 09/06/2012

## 15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5610 TVD\*\* 17 Plug Back Total Depth MD TVD\*\*

18. Elevations GR 4280 KB 4291

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CDL/CNL/PE  
DIL  
SONIC  
MEL

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	48	0	389	350	0	389	CALC
1ST	12+1/4	8+5/8	24	1090	1,716	75	1,450	1,716	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHAWNEE	4,159		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,352		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,395		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,762		<input type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,848		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,910		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	5,055		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,183		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	5,284		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN-ST LOUIS	5,340		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,428		<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: MARK SHREVE

Title: PRESIDENT/COO

Date: \_\_\_\_\_

Email: MSHREVE@MULLDRILLING.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400333890	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400333896	DST Analysis	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400332819	PDF-DUAL INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332820	PDF-MICROLOG	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332821	PDF-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332823	PDF-SONIC	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)